

# MINUTES

for the  
Tuesday, March 26, 2024

PERMIT HEARING ON GRANDFATHERED USE PERMITS and OPERATING PERMIT,  
and  
REGULAR BOARD MEETING  
for

BOARD OF DIRECTORS  
of the  
NORTHERN TRINITY GROUNDWATER CONSERVATION DISTRICT

MEETING LOCATION:  
Board Room located at 1100 Circle Drive, Fort Worth, TX 76119

## Permit Hearing

The Permit Hearing will begin at 2:00 PM. All interested parties are invited to attend.

Notice is hereby given that the Board of Directors of the Northern Trinity Groundwater Conservation District (District) will hold a Permit Hearing and may discuss, consider, and take all necessary action regarding the subject matters of the hearing, including but not limited to approving the application(s) listed below.

### Agenda:

1. Call to order; establish a quorum; declare the meeting open to the public; introduction of the Board.

President Laughlin called to order the March 26, 2024, Open Meeting for the Permit Hearings and Regular Board Meeting at 2:00 P.M. A quorum was established, and the meeting was opened to the public.

Board Members present: President Laughlin  
Vice President Cozart  
Secretary Merritt  
Director Gladbach

Board Member Absent: Director Haster

Staff Present: Corey Jones, General Manager  
Hi Newby  
Laura Schumacher

Remote via telephone: Ty Embrey, Lloyd Gosselink - Attorney for the District

President Laughlin requested the Public attendees to introduce themselves to the Board. Each attendee introduced themselves to the Board and purpose for attending the meeting.

The President of the Board briefly reviewed the thirty-three (33) grandfathered use permit applications (GUPAs) on the Agenda and discussed the status with the Board, presenting the applications in categories.

Category 1: The General Manager recommends approval and acceptance for twenty (20) of the GUPAs as filed. The requested amount of usage is consistent with the rules for the highest production within the Grandfathered Use Period.

Category 2: The General Manager's recommendation for six (6) applications was less than requested but consistent with the District Rules, allowing for the highest production in the Grandfathered Use Period.

Category 3: Seven (7) applications require additional review and discussion by the Board.

President Laughlin made the motion for the Board to approve Category 1 and Category 2 by announcing each application and taking a consensus vote for approval for all wells within each category. Category 3 consists of three (3) applications for Ladera of Mansfield; one (1) application for Aqua, TX; one (1) application for Marshall Ridge HOA and two (2) for Dolese for a total of seven (7) that requires additional Board discussion.

Category 1 applications in order:

1. HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.) 1016 Westheimer Rd, Southlake, TX 76092 Well N-2016-0536 - Approved 827,694 gpy
2. HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.) System 800 Lexington Terr, Southlake, TX 76092 Well N-2016-0470 and Well 2 N-2016-0985 System- Approved 5,000,000 gpy
3. HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.) System 750 Rochester Ln, Southlake, TX 76092 Wells 1 N-2020-0296; 2 N-2020-0297; and 3 N-2020-0298 System- Approved 12,000,000 gpy
4. Ladera at Mansfield Condominium Association, Inc. 1811 Ladera Way, Mansfield, TX 76063 Well N-2017-120- Approved 2,952,700 gpy
5. Ladera at Mansfield Condominium Association, Inc. 2801 Vista Azul Pl, Mansfield, TX 76063 N-2017-121- Approved 2,730,200 gpy
6. Ladera at Mansfield Condominium Association, Inc. 2819 Vista Azul Pl, Mansfield, TX 76063 N-2017-123- Approved 2,915,300 gpy
7. Aqua Texas, Inc. (Aqua Development, Inc.)- Avondale Heights System Maxwell Blvd and Yale Trl, Fort Worth, TX 76179 Wells 1-N-2016-1382; 2-N-2016-1383; 3-N-2016-1384; 4-N-2016-1385- Approved System 16,397,000 gpy
8. Aqua Texas, Inc. (Aqua Development, Inc.)- Eagles Nest System 9465 Lechner Rd, Fort Worth, TX 76179 Wells 1-N-2016-1415; 2-N-2016-1416- Approved System 2,389,000 gpy
9. Aqua Texas, Inc. (Aqua Development, Inc.)- North Fork System North Fork Rd, Saginaw, TX 76179 Wells 1-N-2016-1413; 2-N-2016-1414; 3-N-2016-1412; 4-N-2016-1411- Approved System 23,341,000 gpy
10. Aqua Texas, Inc. (Aqua Development, Inc.)- The Resort at Eagle Mountain System The Resort Blvd, Fort Worth, TX 76179 Wells 1-N-2016-1392; 2-N-2016-1393; 3-N-2016-1390; 4-N-2016-1391; 5-N-2016-1484; 6-N-2016-1483- Approved System 55,227,000
11. Aqua Texas, Inc. (Aqua Development, Inc.)- Van Zandt Farms System Maida Vale Ln, Haslet, TX 76052 Wells 1-N-2016-1386; 2-N-2016-1387; 3-N-2016-1388; 4-N-2016-1389- Approved System 56,835,000 gpy

12. Aqua Texas, Inc. (Aqua Development, Inc.)- Blue Mound Estates 551 Blue Mound Rd, Haslet, TX 76052 Well N-2019-0232- Approved 5,370,000 gpy
13. Aqua Texas, Inc. (Aqua Development, Inc.)- Cottonwood Hill Estates System Cottonwood Creek Rd, Fort Worth, TX 76135 Wells 1-N-2016-1418; 2-N-2016-1419; 3-N-2016-1417- Approved System 11,580,000 gpy
14. Aqua Texas, Inc. (Aqua Development, Inc.)- North Ridge Estates 10824 Ridge Country Ct, Haslet, TX 76052 Well N-2016-1410- Approved 6,305,000 gpy
15. Aqua Texas, Inc. (Aqua Development, Inc.)- Silver Creek Estates System Riverbend St, Azle, TX 76020 Wells 1-N-2016-1399 and 2-N-2016-1398- Approved System 5,370,000 gpy
16. Aqua Texas, Inc. (Aqua Development, Inc.)- Ranch Oaks System Walter Smith Rd, Azle, TX 76020 Wells 1-N-2016-1402; 2-N-2016-1403; 3-N-2016-1404; 4-N-2016-1405; 5-N-2016-1406- Approved 20,894,000 gpy
17. Aqua Texas, Inc. (Aqua Development, Inc.)- Linkwood Estates System 12025 Camp Bowie Blvd, Fort Worth, TX 76008 Wells 1-N-2016-1369 and Well 2-N-2016-1370- Approved System 11,453,000 gpy
18. Aqua Texas, Inc. (Aqua Development, Inc.)- Heritage Oaks 5124 Knight Dr, Fort Worth, TX 76140 Well N-2019-0250- Approved 3,125,000 gpy
19. Aqua Texas, Inc. (Aqua Development, Inc.)- Lunar Lane System Oak Gove Rd S, Burleson, TX 76028 Wells 1-N-2016-1375; 2-N-2016-1376; 3-N-2016-1377; 4-N-2016-1378; 5-N-2016-1379- Approved System 16,534,000 gpy
20. Aqua Texas, Inc. (Aqua Development, Inc.)- Southwood System 106 Southwood Dr, Burleson, TX 76028 Wells 1-N-2018-0387 and 2-N-2016-1381- Approved System 6,415,000 gpy

GM recommends approval of the above-recorded Grandfathered Use Permit Applications (Category 1). As shown on the application for each well or well system, the requested well production is consistent with the maximum use during the Grandfathered Use Period of 2014-2018.

Category 2 applications in order:

1. Gateway Church 700 Blessed Way, Southlake, TX 76092 Well N-2016-1240- Approved 7,936,800 gpy
2. Aqua Texas, Inc. (Aqua Development, Inc.)- Slay Estates System 7988 Eagle Mountain Circle, Fort Worth, TX 76135 Wells 1-N-2016-1397 and 2-N-2016-1396- Approved System 8,924,000 gpy
3. Aqua Texas, Inc. (Aqua Development, Inc.)- Sun Valley Estates System Blue Sky Dr, Haslet, TX 76052 Wells 1-N-2016-1394 and 2-N-2016-1395- Approved System 9,724,000 gpy
4. Aqua Texas, Inc. (Aqua Development, Inc.)- Savanna Estates System Magnolia Blossom Trail, Fort Worth, TX 76131 Wells 1-N-2016-1400 and Well 2-N-2016-1401- Approved System 7,817,000 gpy
5. Aqua Texas, Inc. (Aqua Development, Inc.)- Carson Ranch System McPherson Expressway, Crowley, TX 76036 Wells 1-N-2016-1371; 2-N-2016-1372; 3 N-2016-1373; 4-N-2016-1374- Approved System 34,866,000 gpy
6. Aqua Texas, Inc. (Aqua Development, Inc.)- Forest Acres Gardens System 6100 Garden Acre Dr, Fort Worth, TX 76140 Wells 1-N-2019-0248 and 2-N-2019-0249- Approved System 10,213,000 gpy

GM recommends approval of the above-recorded Grandfathered Use Permit Applications at their maximum grandfathered use amounts (Category 2). The requested well production, shown on the application for each well or well system, is more than the maximum use during the Grandfathered Use Period of 2014-2018; therefore, the recommendation is for the maximum use reported during the Grandfathered Use Period of 2014-2018.

President Laughlin verified with the General Manager applicants for Grandfathered Use Permits in the above-listed 20 applications (Category 1) that applicants' wells are registered, reporting water production, and are current with water use fee payments. The General Manager verified that all applicants are current with registration, reporting, and fee payments.

President Laughlin called for a motion to approve the first twenty (20) (Category 1) Grandfathered Use Permit Applications as presented.

Vice President Cozart made the motion to approve the first twenty (20) (Category 1) Grandfathered Use Permit Applications as presented. Director Gladbach seconded the motion to approve. Board vote was unanimous for approval of the first twenty (20) (Category 1) Grandfathered Use Permit Applications.

President Laughlin noted that the six (6) applications listed as Category 2 have two (2) applicants: Aqua Texas, Inc. and Gateway Church.

President Laughlin called for comment from the representative from Gateway Church. Gateway Church representative explained to the Board that the campus is expanding and will require additional gallons for irrigation.

President Laughlin called for comments from the Board and the General Manager. The General Manager recommended the original recommendation, and any future usage request would be an operating permit application. The Board had no comments.

President Laughlin called for comments from Aqua Texas. Each system was presented for discussion by the President.

Aqua Texas representative(s) explained each well is part of a Public Water Supply, and the areas are growing in population, resulting in the request for additional gallons.

President Laughlin confirmed with the General Manager that his recommendation had not changed after review and discussion. GM confirmed his original recommendation followed the maximum Grandfathered Use Permit rules.

Vice President Cozart asked for the procedure for increasing usage. GM explained that the additional usage requested would be in the form of an operating permit application. GM confirmed that an additional Hydrogeological Study would not be required to increase production.

President Laughlin called for additional discussion. The Board had none. President called for a motion to approve the six (6) applications in Category 2.

Vice President Cozart made the motion to accept the General Manager's recommendation for the six (6) Grandfathered Use Permit Applications in Category 2. Secretary Merritt seconded the motion. Board vote was unanimous for approval of six (6) (Category 2) Grandfathered Use Permit Applications.

Category 3 applications in order:

President Laughlin presented the next three (3) Grandfathered Use Permit Applications from Ladera at Mansfield Condominium Association, Inc. for discussion. He asked Corey Jones, General Manager, to discuss the applications.

GM Jones explained that the wells are eligible to request partial-year usage. Rule 1.1 (z)

President Laughlin requested a Ladera Mansfield representative address the reported usage reduction. The representative shared with the Board that the wells were out of service, and the Association had a challenging time getting a company to service them.

President Laughlin recognized the usage might have been greater if the wells were in service. President Laughlin called for additional discussion. The Board had none.

President Laughlin called for a motion to approve the Grandfathered Use Permit Applications, as recommended by GM Jones, the Ladera N-2018-0212, N-2018-0213, and N-2018-0214.

Vice President Cozart made the motion to approve the General Manager's recommendations for Ladera at Mansfield Condominium Association wells N-2018-0212, N-2018-0213, and N-2018-0214 as presented. Director Gladbach seconded the motion. Board vote was unanimous for approval of Ladera at Mansfield Condominium Association wells N-2018-0212, N-2018-0213, and N-2018-0214 Grandfathered Use Permit Applications as presented.

1. Ladera at Mansfield Condominium Association, Inc. 3106 Esplanade Blvd., Mansfield, TX 76063  
N-2018-0212- Approved 9,179,200 gpy
2. Ladera at Mansfield Condominium Association, Inc. 3106 Esplanade Blvd., Mansfield, TX 76063  
N-2018-0213- Approved 12,670,800 gpy
3. Ladera at Mansfield Condominium Association, Inc. 2908 Esplanade Blvd., Mansfield, TX 76063  
N-2018-0214 Approved 11,574,700 gpy

President Laughlin presented the next two (2) Grandfathered Use Permit Applications for Dolese Bros. Co.

President asked the General Manager to introduce the Grandfathered Use Permit Application for Dolese Bros. Co. wells N-2018-0111 and N-2018-0112. The wells are eligible for Rule 1.1 (z) to apply for an assumed usage for a year.

The Dolese Bros. Co. representative provided information on the usage of the wells.

President Laughlin called for additional Board discussion. No additional discussion.

President called for a motion to approve the General Manager's recommendation for the two (2) wells for Dolese Bros Co. wells.

Vice President Cozart made the motion to approve the General Manager's recommendations for wells N-2018-0111 and N-2018-0112 for Dolese Bros. Co. Director Gladbach seconded the motion. Board vote was unanimous for approval of Dolese Bros. Co. wells N-2018-0111 and N-2018-0112 Grandfathered Use Permit Applications as presented.

1. Dolese Bros. Co. 2337 West Bonds Ranch Road, Fort Worth, TX 76179 Well N-2018-0111- Approved 16,000 gpy
2. Dolese Bros. Co. 2337 West Bonds Ranch Road, Fort Worth, TX 76179 Well N-2018-0112- Approved 800,000 gpy

President Laughlin presented the Marshall Ridge HOA Grandfathered Use Permit Application.

President asked GM Jones to introduce the permit application. GM Jones explained to the Board that Marshall Ridge HOA did not report during the Grandfathered Use Period. The District did not have a full-year production report when the Grandfathered Use Permit Application was submitted. The District has received reports for 2023.

Marshall Ridge HOA's representative discussed the well's usage. The water is for irrigation usage only.

The General Manager recommended the 2023 reporting amount of 11,455,200 gallons.

President Laughlin called for Board discussion. No additional discussion by the Board.

Vice President Cozart made the motion to approve the Grandfathered Use Permit Application amount of 11,500,000 gallons per year for Well N-2022-0282, owned and operated by Marshall Ridge HOA. Director Gladbach seconded the motion. Board vote was unanimous for approval of Marshall Ridge HOA Well N-2022-0282 Grandfathered Use Permit Application amount for 11,500,000 gpy.

1. Marshall Ridge HOA 2000 Marshall Ridge Pkwy, Keller, TX 76248 Well N-2022-0282- Approved 11,500,000 gpy

President Laughlin presented Aqua Texas, Inc. Prairie Ridge System located at Park Ridge Trail, Fort Worth, TX.

President Laughlin asked GM Jones to introduce the Prairie Ridge System for Aqua Texas Wells 1-N-2016-1409; - 2-N-2016-1407; 3-N-2016-1408; 4-N-2019-0038. The wells are eligible for Rule 1.1 (z) to apply for an assumed usage for a year.

GM recommends 16,000,000 for the Prairie Ridge 4 well system.

Vice President Cozart made the motion to approve the General Manager's recommendation for Aqua TX, Inc. Prairie Ridge System for Aqua Texas Wells 1-N-2016-1409; - 2-N-2016-1407; 3-N-2016-1408; 4-N-2019-0038 Grandfathered Use Permit Application as presented. President Laughlin seconded the motion. Board vote was unanimous for approval of Aqua Texas, Inc. (Aqua Development, Inc.)- Prairie Ridge System Park Ridge Trl, Fort Worth, TX 76179 Wells 1-N-2016-1409; - 2-N-2016-1407; 3-N-2016-1408; 4-N-2019-0038 as presented.

1. Aqua Texas, Inc. (Aqua Development, Inc.)- Prairie Ridge System Park Ridge Trl, Fort Worth, TX 76179 Wells 1-N-2016-1409; 2-N-2016-1407; 3-N-2016-1408; 4-N-2019-0038- Approved 16,000,000 gpy.

All permits were reviewed in the above order, with Board action taken at the presentation time.

2. Review the Grandfathered Use Permit Application(s) of:

**Applicant:** HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.)

**Location of Well:** 1016 Westheimer Rd, Southlake, TX 76092

N-2016-0536 - Latitude: 32.955830° N Longitude: -97.168060° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 827,694 gallons

**Production Capacity of Well:** 10 GPM

**Aquifer:** Woodbine

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**Applicant:** HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.)

**Location of Well System:** 800 Lexington Terr, Southlake, TX 76092

**Well 1-N-2016-0470** - Latitude: 32.950530° N Longitude: -97.164950° W

**Well 2-N-2016-0985** - Latitude: 32.950560° N Longitude: -97.164720° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual System Production:** 5,000,000 gallons

**Production Capacity of Well(s):** 10 GPM each

**Aquifer:** Well 1- Woodbine Well 2- Woodbine

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**Applicant:** HMO Association of Shady Oaks, Inc (HOA of Shady Oaks, Inc.)

**Location of Well System:** 750 Rochester Ln, Southlake, TX 76092

**Well 1-N-2020-0296** - Latitude: 32.955496° N Longitude: -97.162270° W

**Well 2-N-2020-0297** - Latitude: 32.955344° N Longitude: -97.161046° W

**Well 3-N-2020-0298** - Latitude: 32.955186° N Longitude: -97.160948° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual System Production:** 12,000,000 gallons

**Production Capacity of Well(s):** ≤24 GPM each

**Aquifer:** Well 1- Woodbine Well 2- Woodbine Well 3- Woodbine

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**Applicant:** Gateway Church

**Location of Well:** 700 Blessed Way, Southlake, TX 76092

N-2016-1240 - Latitude: 32.948889° N Longitude: -97.128611° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 10,811,500 gallons

**Production Capacity of Well:** 80 GPM

**Aquifer:** Paluxy

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 1811 Ladera Way, Mansfield, TX 76063

N-2017-120 - Latitude: 32.608033° N Longitude: -97.107197° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 2,952,700 gallons  
**Production Capacity of Well:** 40 GPM  
**Aquifer:** Woodbine

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 2801 Vista Azul Pl, Mansfield, TX 76063

N-2017-121 - Latitude: 32.606308° N Longitude: -97.107717° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 2,730,200 gallons

**Production Capacity of Well:** 60 GPM

**Aquifer:** Woodbine

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 2819 Vista Azul Pl, Mansfield, TX 76063

N-2017-123 - Latitude: 32.607806° N Longitude: -97.108778° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 2,915,300 gallons

**Production Capacity of Well:** 40 GPM

**Aquifer:** Woodbine

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 3106 Esplanade Blvd., Mansfield, TX 76063

N-2018-0212 - Latitude: 32.607015° N Longitude: -97.102558° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 9,179,200 gallons

**Production Capacity of Well:** 40 GPM

**Aquifer:** Woodbine

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 3106 Esplanade Blvd., Mansfield, TX 76063

N-2018-0213 - Latitude: 32.606776° N Longitude: -97.103472° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 12,670,800 gallons

**Production Capacity of Well:** 50 GPM

**Aquifer:** Woodbine

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**Applicant:** Ladera at Mansfield Condominium Association, Inc. (MNSFLDLADERA, LLC)

**Location of Well:** 2908 Esplanade Blvd., Mansfield, TX 76063

N-2018-0214 - Latitude: 32.605595° N Longitude: -97.104346° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 11,574,700 gallons

**Production Capacity of Well:** 40 GPM

**Aquifer:** Woodbine

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**Applicant: Aqua Texas, Inc. (Aqua Development, Inc.)- Avondale Heights System**

**Location of Well System:** Maxwell Blvd and Yale Trl, Fort Worth, TX 76179

**Well 1-N-2016-1382** - Latitude: 32.986360° N Longitude: -97.431227° W

**Well 2-N-2016-1383** - Latitude: 32.986189° N Longitude: -97.431122° W

**Well 3-N-2016-1384** - Latitude: 32.985787° N Longitude: -97.430748° W

**Well 4-N-2016-1385** - Latitude: 32.974432° N Longitude: -97.424452° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 16,397,000 gallons

**Production Capacity (GPM):** Well 1- 60      Well 2- 18      Well 3- 35      Well 4- 50

**Aquifer:** Well 1- Antlers      Well 2- Antlers      Well 3- Antlers      Well 4- Antlers

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**Applicant: Aqua Texas, Inc. (Aqua Development, Inc.)- Eagles Nest System**

**Location of Well System:** 9465 Lechner Rd, Fort Worth, TX 76179

**Well 1-N-2016-1415** - Latitude: 32.986360° N Longitude: -97.431227° W

**Well 2-N-2016-1416** - Latitude: 32.986189° N Longitude: -97.431122° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 2,389,000 gallons

**Production Capacity (GPM):** Well 1- 25      Well 2- 31

**Aquifer:** Well 1- Paluxy      Well 2- Paluxy

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**Applicant: Aqua Texas, Inc. (Aqua Development, Inc.)- North Fork System**

**Location of Well System:** North Fork Rd, Saginaw, TX 76179

**Well 1-N-2016-1413** - Latitude: 32.893610° N Longitude: -97.404007° W

**Well 2-N-2016-1414** - Latitude: 32.893613° N Longitude: -97.403928° W

**Well 3-N-2016-1412** - Latitude: 32.895192° N Longitude: -97.404053° W

**Well 4-N-2016-1411** - Latitude: 32.895228° N Longitude: -97.404014° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 23,341,000 gallons

**Production Capacity (GPM):** Well 1- 47      Well 2- 50      Well 3- 108      Well 4- 116

**Aquifer:** Well 1- Paluxy      Well 2- Paluxy      Well 3- Twin Mountains      Well 4- Twin Mountains

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**Applicant: Aqua Texas, Inc. (Aqua Development, Inc.)- Prairie Ridge System**

**Location of Well System:** Park Ridge Trl, Fort Worth, TX 76179

**Well 1-N-2016-1409** - Latitude: 32.954034° N Longitude: -97.416237° W

**Well 2-N-2016-1407** - Latitude: 32.955683° N Longitude: -97.416123° W

**Well 3-N-2016-1408** - Latitude: 32.955701° N Longitude: -97.416094° W

**Well 4-N-2019-0038** - Latitude: 32.953894° N Longitude: -97.414775° W

**Purpose of Use:** PWS

**Requested Annual System Production:** \*16,000,000 gallons

**Production Capacity (GPM):** Well 1- 80      Well 2- 80      Well 3- 66      Well 4- 106

**Aquifer:** Well 1- Paluxy      Well 2- Twin Mountains      Well 3- Paluxy      Well 4- Paluxy

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**Applicant: Aqua Texas, Inc. (Aqua Development, Inc.)- Slay Estates System**

**Location of Well System:** 7988 Eagle Mountain Circle, Fort Worth, TX 76135

**Well 1-N-2016-1397** - Latitude: 32.868494° N Longitude: -97.484969° W

Well 2-N-2016-1396 - Latitude: 32.868221° N Longitude: -97.484919° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 10,924,000 gallons

**Production Capacity (GPM):** Well 1- 55      Well 2- 29

**Aquifer:** Well 1- Twin Mountains      Well 2- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Sun Valley Estates System

**Location of Well System:** Blue Sky Dr, Haslet, TX 76052

Well 1-N-2016-1394 - Latitude: 32.929556° N Longitude: -97.401611° W

Well 2-N-2016-1395 - Latitude: 32.931058° N Longitude: -97.401642° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 10,708,000 gallons

**Production Capacity (GPM):** Well 1- 63      Well 2- 60

**Aquifer:** Well 1- Paluxy      Well 2- Twin Mountains

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- The Resort at Eagle Mountain System

**Location of Well System:** The Resort Blvd, Fort Worth, TX 76179

Well 1-N-2016-1392 - Latitude: 32.955154 ° N Longitude: -97.484893 ° W

Well 2-N-2016-1393 - Latitude: 32.955154 ° N Longitude: -97.484943 ° W

Well 3-N-2016-1390 - Latitude: 32.953530 ° N Longitude: -97.485063 ° W

Well 4-N-2016-1391 - Latitude: 32.953494 ° N Longitude: -97.485024 ° W

Well 5-N-2016-1484 - Latitude: 32.950606 ° N Longitude: -97.494942 ° W

Well 6-N-2016-1483 - Latitude: 32.950608° N Longitude: -97.494889° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 55,227,000 gallons

**Production Capacity (GPM):** Well 1- 23   Well 2- 37   Well 3- 91   Well 4- 50   Well 5- 150   Well 6- 50

**Aquifer:** Well 1- Antlers   Well 2- Antlers   Well 3- Antlers   Well 4- Antlers   Well 5- Antlers   Well 6- Antlers

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Van Zandt Farms System

**Location of Well System:** Maida Vale Ln, Haslet, TX 76052

Well 1-N-2016-1386 - Latitude: 32.931237° N Longitude: -97.384741° W

Well 2-N-2016-1387 - Latitude: 32.931215° N Longitude: -97.384710° W

Well 3-N-2016-1388 - Latitude: 32.931908° N Longitude: -97.383038° W

Well 4-N-2016-1389 - Latitude: 32.931931° N Longitude: -97.382946° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 56,835,000 gallons

**Production Capacity (GPM):** Well 1- 126      Well 2- 113      Well 3- 140      Well 4- 90

**Aquifer:** Well 1- Glen Rose   Well 2- TM   Well 3- Glen Rose   Well 4- Twin Mountains

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Blue Mound Estates

**Location of Well:** 551 Blue Mound Rd, Haslet, TX 76052

N-2019-0232 - Latitude: 32.949583° N Longitude: -97.335433° W

**Purpose of Use:** PWS

**Requested Annual Production:** 5,370,000 gallons

**Production Capacity (GPM):** 60

**Aquifer:** Glen Rose

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Cottonwood Hill Estates System

**Location of Well System:** Cottonwood Creek Rd, Fort Worth, TX 76135

**Well 1-N-2016-1418** - Latitude: 32.844430 ° N Longitude: -97.526407 ° W

**Well 2-N-2016-1419** - Latitude: 32.844337° N Longitude: -97.526240° W

**Well 3-N-2016-1417** - Latitude: 32.844336° N Longitude: -97.522147° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 11,580,000 gallons

**Production Capacity of Well(s):** Well 1- 22 Well 2- 26 Well 3- 37

**Aquifer:** Well 1- Twin Mountains Well 2- Paluxy Well 3- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Savanna Estates System

**Location of Well System:** Magnolia Blossom Trail, Fort Worth, TX 76131

**Well 1-N-2016-1400** - Latitude: 32.901393° N Longitude: -97.382850° W

**Well 2-N-2016-1401** - Latitude: 32.900502° N Longitude: -97.384342° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 8,850,000 gallons

**Production Capacity (GPM):** Well 1- 35 Well 2- 82

**Aquifer:** Well 1- Glen Rose Well 2- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- North Ridge Estates

**Location of Well:** 10824 Ridge Country Ct, Haslet, TX 76052

**N-2016-1410** - Latitude: 32.934688° N Longitude: -97.349038° W

**Purpose of Use:** PWS

**Requested Annual Production:** 6,305,000 gallons

**Production Capacity (GPM):** 62

**Aquifer:** Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Silver Creek Estates System

**Location of Well System:** Riverbend St, Azle, TX 76020

**Well 1-N-2016-1399** - Latitude: 32.864128° N Longitude: -97.543133° W

**Well 2-N-2016-1398** - Latitude: 32.864967° N Longitude: -97.542894° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 5,370,000 gallons

**Production Capacity (GPM):** Well 1- 68 Well 2- 56

**Aquifer:** Well 1- Glen Rose Well 2- Twin Mountains

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Ranch Oaks System

**Location of Well System:** Walter Smith Rd, Azle, TX 76020

**Well 1-N-2016-1402** - Latitude: 32.850008° N Longitude: -97.526768° W

**Well 2-N-2016-1403** - Latitude: 32.851172° N Longitude: -97.524380° W

**Well 3-N-2016-1404** - Latitude: 32.851033° N Longitude: -97.523856° W

**Well 4-N-2016-1405** - Latitude: 32.850947° N Longitude: -97.523794° W

**Well 5-N-2016-1406** - Latitude: 32.851180° N Longitude: -97.524416° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 20,894,000 gallons

**Production Capacity (GPM):** Well 1- 40 Well 2- 17 Well 3- 28 Well 4- 28 Well 5- 23

**Aquifer:** Well 1- TM Well 2- Paluxy Well 3- Paluxy Well 4- TM Well 5- TM

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Linkwood Estates System

**Location of Well System:** 12025 Camp Bowie Blvd, Fort Worth, TX 76008

Well 1-N-2016-1369 - Latitude: 32.720113° N Longitude: -97.531693° W

Well 2-N-2016-1370 - Latitude: 32.719863° N Longitude: -97.532395° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 11,453,000 gallons

**Production Capacity (GPM):** Well 1- 85 Well 2- 27

**Aquifer:** Well 1- Paluxy Well 2- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Carson Ranch System

**Location of Well System:** McPherson Expressway, Crowley, TX 76036

Well 1-N-2016-1371 - Latitude: 32.600575° N Longitude: -97.370537° W

Well 2-N-2016-1372 - Latitude: 32.600889° N Longitude: -97.373267° W

Well 3-N-2016-1373 - Latitude: 32.600584° N Longitude: -97.370482° W

Well 4-N-2016-1374 - Latitude: 32.600895° N Longitude: -97.373297° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 35,568,000 gallons

**Production Capacity (GPM):** Well 1- 100 Well 2- 114 Well 3- 58 Well 4- 55

**Aquifer:** Well 1- Twin Mountains Well 2- Twin Mountains Well 3- Paluxy Well 4- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Forest Acres Gardens System

**Location of Well System:** 6100 Garden Acre Dr, Fort Worth, TX 76140

Well 1-N-2019-0248 - Latitude: 32.588786° N Longitude: -97.223748° W

Well 2-N-2019-0249 - Latitude: 32.588733° N Longitude: -97.223749° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 11,548,000 gallons

**Production Capacity (GPM):** Well 1- 75 Well 2- 18

**Aquifer:** Well 1- Paluxy Well 2- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Heritage Oaks

**Location of Well:** 5124 Knight Dr, Fort Worth, TX 76140

N-2019-0250 - Latitude: 32.601819° N Longitude: -97.241356° W

**Purpose of Use:** PWS

**Requested Annual Production:** 3,125,000 gallons

**Production Capacity (GPM):** 35

**Aquifer:** Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Lunar Lane System

**Location of Well System:** Oak Gove Rd S, Burleson, TX 76028

Well 1-N-2016-1375 - Latitude: 32.565850° N Longitude: -97.296756° W

**Well 2-N-2016-1376** - Latitude: 32.567690 ° N Longitude: -97.288158 ° W  
**Well 3-N-2016-1377** - Latitude: 32.569219 ° N Longitude: -97.284392 ° W  
**Well 4-N-2016-1378** - Latitude: 32.566089 ° N Longitude: -97.298632 ° W  
**Well 5-N-2016-1379** - Latitude: 32.570052 ° N Longitude: -97.284629 ° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 16,534,000 gallons

**Production Capacity (GPM):** Well 1- 40 Well 2- 28 Well 3- 20 Well 4- 45 Well 5- 70

**Aquifer:** Well 1- Paluxy Well 2- Paluxy Well 3- Paluxy Well 4- Paluxy Well 5- Paluxy

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**Applicant:** Aqua Texas, Inc. (Aqua Development, Inc.)- Southwood System

**Location of Well System:** 106 Southwood Dr, Burleson, TX 76028

**Well 1-N-2018-0387** - Latitude: 32.563809° N Longitude: -97.231475° W

**Well 2-N-2016-1381** - Latitude: 32.563603° N Longitude: -97.231611° W

**Purpose of Use:** PWS

**Requested Annual System Production:** 6,415,000 gallons

**Production Capacity (GPM):** Well 1- 58 Well 2- 71

**Aquifer:** Well 1- Paluxy Well 2- Paluxy

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**Applicant:** Dolese Bros. Co.

**Location of Well:** 2337 West Bonds Ranch Road, Fort Worth, TX 76179

**N-2018-0111** - Latitude: 32.918472° N Longitude: -97.405167° W

**Purpose of Use:** Commercial

**Requested Annual Production:** 16,000 gallons

**Production Capacity (GPM):** 25

**Aquifer:** Paluxy

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**Applicant:** Dolese Bros. Co.

**Location of Well:** 2337 West Bonds Ranch Road, Fort Worth, TX 76179

**N-2018-0112** - Latitude: 32.916667° N Longitude: -97.404167° W

**Purpose of Use:** Industrial

**Requested Annual Production:** 800,000 gallons

**Production Capacity (GPM):** 25

**Aquifer:** Paluxy

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**Applicant:** Marshall Ridge HOA

**Location of Well:** 2000 Marshall Ridge Pkwy, Keller, TX 76248

**N-2022-0282** - Latitude: 32.968389° N Longitude: -97.245694° W

**Purpose of Use:** Pond and Irrigation

**Requested Annual Production:** 15,000,000 gallons

**Production Capacity of Well:** 53 GPM

**Aquifer:** Glen Rose

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3. Public Comment on the Grandfathered Use Permit Application(s).

Public comments on the Grandfathered Use Permit Applications were given during the Permit Application presentation. See notes recorded above.

4. Consider and act upon the Grandfathered Use Permit Application(s), including the designation of parties and/or granting or denying the Grandfathered Use Permit Application(s) in whole or in part, as applicable.

As shown above, Board action was taken when each Grandfathered Use Permit Application was presented.

President Laughlin concluded the Grandfathered Use Permit Application Hearing at 2:54 P.M.

President Laughlin opened the Operating Permit Application at 2:54 P.M.

5. Review the Operating Permit Application(s) of:

**Applicant:** Dolese Bros. Co.

**Location of Well:** 2337 West Bonds Ranch Road, Fort Worth, TX 76179

N-2023-0235 - Latitude: 32.915920° N Longitude: -97.406570° W

**Purpose of Use:** Industrial/Commercial

**Requested Annual Production:** 4,580,000 gallons

**Production Capacity (GPM):** 38 (Increase existing well from 17 GPM)

**Aquifer:** Glen Rose

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President Laughlin requested GM Jones to introduce the Operating Permit for Dolese Bros. Co.

GM explained to the Board that well N-2023-0235 was previously approved and drilled with a maximum tested capacity of 17 GPM, which would be eligible for a capacity exemption, with the intention of coming before the Board to increase the GPM to 38. The well location does meet District spacing with the GPM increased to 38.

President Laughlin made the motion to approve the Operating Permit for Dolese Bros. Co. well N-2023-0235, located at 2337 West Bonds Ranch Road Fort Worth, TX 76179, for 4,580,000 gpy with a production capacity of 38 gpm.

Vice President Cozart seconded the motion. Board vote was unanimous for approval of Dolese Bros. Co. well N-2023-0235 Operating Permit Application amount of 4,580,000 gpy.

6. Public Comment on the Operating Permit Application(s).

No public comment on the Operating Permit Application.

7. Consider and act upon the Operating Permit Application(s), including the designation of parties and/or granting or denying the Operating Permit Application(s) in whole or in part, as applicable.

Board action was taken at the presentation of the Operating Permit Application.

8. Adjourn or continue Permit hearing.

Operating Permit Hearing was adjourned at 2:58 P.M.

## Regular Board Meeting

The Regular Board Meeting will begin upon the adjournment of the above-noticed Permit Hearing.

All interested parties are invited to attend.

The Board may consider, discuss, and take action, including expending funds, on any of the following agenda items:

## AGENDA:

1. Call to order, establish a quorum, and declare the meeting open to the public.

President Laughlin opened the Regular Board Meeting at 2:58 P.M., established a quorum, and opened the meeting to the Public.

Board Members present: President Laughlin  
Vice President Cozart  
Secretary Merritt  
Director Gladbach

Board Member Absent: Director Haster

Staff Present: Corey Jones, General Manager  
Hi Newby  
Laura Schumacher

Remote via telephone: Ty Embrey, Lloyd Gosselink - Attorney for the District

2. Public Comment.

No public comment.

3. **Consent Agenda:** Each of these items is recommended by the Staff, and approval thereof will be strictly on the basis of the Staff's recommendations. Approval for the Consent Agenda authorizes the General Manager or his designee to implement each item in accordance with the Staff recommendations. The Consent Agenda will be approved as a block. Any Board member who has questions regarding any item on the Consent Agenda may have the item pulled and considered as a regular item on the agenda. Any items so pulled for separate discussion will be considered as the first items following approval of the Consent Agenda.
  - A. Approval of minutes from the Board meeting on November 29, 2023.
  - B. Approval of Current Budget Performance - Operating and Investment account statements.
  - C. Payment of bills/invoices received.
  - D. Reimburse the General Manager, Field Tech, and/or Office Manager for invoices/bills paid on behalf of the District.

President Laughlin called for Board discussion on the Consent Agenda. No discussion.

President called for a motion to approve the Consent Agenda.

VP Cozart made the motion to approve the Consent Agenda as presented. Director Gladbach seconded the motion. Board vote was unanimous for approval of the Consent Agenda as presented.

4. Any items from the Consent Agenda that were pulled for further discussion.

No items were pulled from the Consent Agenda for further discussion.

5. Discuss, Consider, and act upon potential violations of District Rules by the following:

President Laughlin requested the General Manager to introduce the potential violations for the City of Southlake.

GM explained to the Board that the City of Southlake over-pumped three (3) of their well permits.

- City of Southlake- Permit 13

*Pumping in Excess of Authorized Amount*

Permit 13 was approved for 9,125,000 gpy. Total production in 2023 was 9,419,300. Permit 13 was over-pumped by 294,300 gallons. Overpumping in 2023 is the 2<sup>nd</sup> overpumping for Permit 13, which was over-pumped in 2022. The Civil Penalty for a 2<sup>nd</sup> Violation is \$1,000.00, and the over-pumping amount increases to 10 times the applicable water use fee rate for the amount produced in excess of the authorized permit.

- City of Southlake- Permit 14

*Pumping in Excess of Authorized Amount*

Permit 14 was approved for 2,920,000 gpy. Total production in 2023 was 3,948,200. Permit 14 was over-pumped by 1,028,200 gallons. This is the first major Violation for over-pumping Permit 14.

- City of Southlake- Permit 15

*Pumping in Excess of Authorized Amount*

Permit 15 has an approved amount of 7,073,700 gpy. Total production in 2023 was 8,755,100. Permit 15 was over-pumped by 1,681,400 gallons. Overpumping in 2023 is the 2<sup>nd</sup> overpumping for Permit 15, which was over-pumped in 2022. The Civil Penalty for a 2<sup>nd</sup> Violation is \$1,000.00, and the fee rate increases to 10 times the applicable water use fee rate for the amount produced in excess of the authorized permit.

President Laughlin requested the City of Southlake representative to comment on the over-pumping. The representative explained to the Board that the athletic fields were cracking due to the dry conditions. The fields were watered more than normal to keep them safe for public use, resulting in over-pumping the permitted amount.

President Laughlin spoke to the City of Southlake representative about the potential 3<sup>rd</sup> Violation and procedures to avoid a 3<sup>rd</sup> violation. The Board suggested the City consider applying for operating permits to prevent additional violations.

President Laughlin called for a motion to levy the City of Southlake with the applicable violations for each Permit as presented with 3 times and 10 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow with the condition that the Permits will be amended to a real-time usage.

VP Cozart made the motion to levy the City of Southlake with a violation for each Permit as presented with 3 times and 10 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow with the condition that the Permits will be amended to reflect real-time usage. President Laughlin seconded the motion. Board vote was unanimous to levy the City of Southlake with a violation for each Permit as presented with 3 times or 10 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow with the condition that the Permits will be amended to reflect real-time usage.

- QTS- Permit 76

*Pumping in Excess of Authorized Amount*

General Manager Jones introduced the QTS potential violation to the Board, explaining that Permit 76 is a two-well system used for pond irrigation. Permit 76 was approved for 1,518,800 gpy. Total production in 2023 was 2,255,900 gallons. Permit 76 was over-pumped by 737,100 gallons. This is the first Major Violation for over-pumping Permit 76.

QTS representative addressed the Board concerning the circumstances of the over-pumping.



President Laughlin called for a motion for the potential Violation of over-pumping Permit 76.

VP Cozart made the motion to follow the GM's recommendation of a penalty to pay three (3) times the water use fee rate for the amount withdrawn in excess of the amount authorized. QTS has paid the over-pumping penalty of 3-times. President Laughlin called for a 2<sup>nd</sup>. Director Gladbach seconded the motion. Board vote was unanimous to levy QTS with a violation for Permit 76 as presented with 3 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow.

- **Fidelity Investments- Permit 77**      *Pumping in Excess of Authorized Amount*

President requested the GM to address the Board with the potential Violation of Fidelity Investments Permit 77. The General Manager told the Board Permit 77 was approved for 13,780,965 gpy. In 2023, the well produced 23,447,800 gallons, with an over-pumping total of 9,666,835 gallons.

The representative for Fidelity Investments spoke to the Board, explaining the circumstances of the over-pumping. The management company overseeing the pond that the well pumped into wanted the pond dredged, and the pond level had to be raised to dredge.

The Board instructed the representatives from Fidelity to notify the District if circumstances arise that involve over-pumping a permit.

President Laughlin called for a motion for the potential Violation of over-pumping Permit 77.

VP Cozart made the motion to follow the GM's recommendation of a penalty to pay three (3) times the water use fee rate for production in excess of the amount authorized. Fidelity Investments has paid the over-pumping penalty of 3 times for the amount withdrawn in excess of the permitted amount. Director Gladbach seconded the motion. The Board vote was unanimous in levying Fidelity with a violation for Permit 77 as presented with 3 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow.

- **TM Watercress- Permit 26**      *Pumping in Excess of Authorized Amount*

President asked the General Manager to introduce the potential Violation for Permit 26 operated by T M Watercress. Permit 26 was approved for 17,505,282 gpy and pumped 21,043.875 gallons in 2023, over-pumping 3,538,593 gallons.

- **The Vines HOA- Permit 6**      *Pumping in Excess of Authorized Amount*

The General Manager introduced the potential Violation for Permit 6 operated by The Vines and managed by the same company as Permit 26. Permit 6 was approved for 4,248,000 gpy and pumped 5,002,050 gallons in 2023, over-pumping 754,050 gallons.

Representatives for both Permits were available for questions from the Board.

President Laughlin made the motion to accept the GM recommendation of a violation with a 3-times penalty for the amount withdrawn in excess of the permitted amount for TM Watercress- Permit 26 and The Vines HOA- Permit 6. VP Cozart seconded the motion. Board vote was unanimous in levying a violation for TM Watercress- Permit 26 and The Vines HOA- Permit 6 as presented with 3 times water use fees for the amount withdrawn in excess of the permitted amount as the Rules allow.

President Laughlin moved Agenda Item 8 presentation ahead of Agenda Item 6.

Agenda Item 8: Consider and possibly act on regulatory matters associated with Samantha Springs, LP.

President Laughlin asked Ty Embrey, Attorney, to address the status of matters associated with Samantha Springs, LP.

Attorney Embrey reported to the Board that the attorneys for Samantha Springs, LP, and Joe McCombs are emailing an executed version of a settlement agreement this afternoon. Attorney Embrey requested the Board President's signature on the agreement to execute the settlement agreement.

The current agreement has administrative revisions, which include well names and the water quality component.

The agreement includes two (2) springhouses and eight (8) total wells [boreholes], registering three (3) wells [boreholes] as domestic wells; two (2) wells are plugged and will plug one (1) more; two (2) wells will be monitoring wells for the District. The springhouses cannot be modified.

The Board authorized President Laughlin to sign the Samantha Springs Final Settlement Agreement at the November 29, 2023, Board of Directors meeting.

President Laughlin called for a Board motion to accept the administrative revisions to the Final Settlement Agreement with Samantha Springs, LP / Joe McCombs.

Vice President Cozart made the motion to accept the administrative revisions to the Final Settlement Agreement with Samantha Springs, LP / Joe McCombs. Director Gladbach seconded the motion. Board vote was unanimous to accept the administrative revisions to the Final Settlement Agreement with Samantha Springs, LP / Joe McCombs.

#### 6. Presentation of 2023 Water Quality Testing results

Hi Newby presented the 2023 Water Quality Testing results for five (5) wells located in Tarrant County.

#### 7. Discuss, consider, and possible action on items related to website redesign.

President Laughlin led a Board discussion on redesigning the district website, originally designed in 2016.

President Cozart made the motion to accept the \$12,000.00 estimated cost to redesign the website. President Laughlin seconded the motion. Board vote was unanimous in accepting the \$12,000.00 proposal to redesign the District's website.

President Laughlin encouraged the Board and staff to be creative and get the message out in the area of Education for the public conservation of water.

#### 8. Consider and possibly act on regulatory matters associated with Samantha Springs, LP.

Agenda Item 8 was acted on before Agenda Item 6. See the Board action recorded above.

#### 9. G M Report

- GMA 8 Model Update
- Newsletter
- Texas Water Leaders Program
- Monitor Well Update
- New Office Space

No Board action.

10. Board Reports

No Board action.

11. Other Business / Setting of next meeting


No Board action.

12. Adjourn.

President Laughlin adjourned the meeting at 3:46 P.M.

PASSED, APPROVED, AND ADOPTED BY THE BOARD OF DIRECTORS this

26<sup>th</sup> day of June 2024.

Attest: , Secretary of NTGCD Board.