

MINUTES

for the
Wednesday, June 26, 2024

PERMIT HEARING ON GRANDFATHERED USE PERMITS and OPERATING PERMIT,
and
REGULAR BOARD MEETING
for

BOARD OF DIRECTORS
of the
NORTHERN TRINITY GROUNDWATER CONSERVATION DISTRICT

MEETING LOCATION:
Board Room located at 1100 Circle Drive, Fort Worth, TX 76119

Permit Hearing

The Permit Hearing will begin at 2:00 PM. All interested parties are invited to attend.

Notice is hereby given that the Board of Directors of the Northern Trinity Groundwater Conservation District (District) will hold a Permit Hearing and may discuss, consider, and take all necessary action regarding the subject matters of the hearing, including but not limited to approving the application(s) listed below.

Agenda:

1. Call to order; establish a quorum; declare the meeting open to the public; introduction of the Board.
President Laughlin called to order the June 26, 2024, Open Meeting for the Permit Hearings and Regular Board Meeting at 2:00 P.M. A quorum was established, and the meeting was opened to the public.

Board Members present: President Laughlin
Vice President Cozart
Secretary Merritt
Director Gladbach

Board Member Absent: Director Haster

Staff Present: Corey Jones, General Manager
Hi Newby
Laura Schumacher

Remote via telephone: Kimberly Knox- CPA for Boucher, Morgan & Young
Ty Embrey, Lloyd Gosselink - Attorney for the District

President Laughlin requested that the Public attendees introduce themselves to the Board. Each attendee introduced themselves to the Board and explained their purpose for attending the meeting.

President Laughlin requested that GM Jones introduce the grandfathered use permit applications (GUPAs) on the agenda.

GM Jones began by presenting the applications in three (3) categories.

Category 1: The requested amount of annual usage is consistent with the rules for the highest production within the Grandfathered Use Period.

Category 2: The requested amount of annual usage is higher than past annual production during the Grandfathered Use Period.

Category 3: A GUPA for a well or well system brought into compliance after the Grandfathered Use Period.

Category 1 applications in order:

1. Badohal Holdings, LLC- Well ID N-2017-078- 1,226,400 gallons annually (2018)
2. City of White Settlement Irrigation- Well ID N-2016-1441- 4,252,000 gallons annually (2018)
3. City of Hurst North Pressure Plane- Well ID N-2016-1351- 41,390,000 gallons annually (2015)
4. City of Hurst South Pressure Plane- Well IDs N-2016-1347, N-2016-1348, N-2016-1349, N-2016-1350, and N-2016-1352- 34,200,000 gallons annually (2018)
5. Town of Lakeside PWS- Well IDs N-2016-1072, N-2016-1073, N-2016-1074, N-2016-1075, N-2016-1076, N-2016-1077, N-2016-1078, N-2016-1079, N-2016-1080, N-2016-1063, N-2016-1064, N-2016-1065, N-2016-1066, N-2016-1067, and N-2016-1068- 102,036,700 gallons annually (2014)
6. Victron Stores, LP- Well ID N-2016-0089- 8,000,000 gallons annually (2018)
7. City of Pelican Bay- Well IDs N-2016-1366, N-2016-1365, N-2016-1355, N-2016-1364, N-2016-1357, N-2016-1363, N-2016-1362, N-2016-1361, N-2016-1360, N-2016-1359, N-2016-1358, N-2016-1356, N-2016-1354, N-2016-1353, N-2018-0560, and N-2018-0561- 43,378,100 gallons annually (2015)

GM Jones noted the City of Pelican Bay's GUPA request incorrectly recorded 43,427,100 gallons produced in 2015, overstating 2015 production by 49,000 gallons.

GM recommends approval of the above-recorded Grandfathered Use Permit Applications (Category 1). As shown on the application for each well or well system, the requested well production is consistent with the maximum use during the Grandfathered Use Period of 2014-2018.

President Laughlin called for a motion to approve Category 1 Grandfathered Use Permit Applications as presented.

Vice President Cozart made the motion to approve the Category 1 Grandfathered Use Permit Applications as presented. Secretary Merritt seconded the motion. The board vote was unanimous for approval of the Category 1 Grandfathered Use Permit Applications.

Category 2 application:

1. City of White Settlement PWS- Well IDs N-2016-1436, N-2016-1437, N-2016-1438, N-2016-1439, N-2016-1440, N-2016-1442, N-2016-1443, and N-2018-0035

GM Jones introduced the City of White Settlement PWS GUPA and discussed the system's past usage during the Grandfathered Use Period, noting that N-2018-0035 was drilled in 2018 (Rule 1.1(z) Maximum Grandfathered Use). GM recommends approval at 185,783,100, combining 2014 production with 2022 production for well N-2018-0035.

President Laughlin called for a motion to approve the Category 2 Grandfathered Use Permit Application at the General Manager's recommendation.

Vice President Cozart made the motion to approve the Category 2 Grandfathered Use Permit Application at the General Manager's recommendation. Secretary Merritt seconded the motion to approve. Board vote was unanimous for approval of the Category 2 Grandfathered Use Permit Application.

President Laughlin requested that GUPA applications under Category 3 be taken individually and asked GM Jones to introduce each application.

Category 3 applications in order:

1. City of Grand Prairie- Well IDs N-2020-0232 and N-2020-0233

GM Jones discussed the wells owned by the City of Grand Prairie, noting that the wells were brought into compliance in 2020 and began reporting in 2021. Additionally, the city submitted a groundwater production affidavit for past production back to 2018. The board and staff briefly discussed Woodbine Monitor Wells.

President Laughlin made the motion to approve the City of Grand Prairie's GUPA request at the General Manager's recommendation of 12,342,700 gallons annually. Secretary Merritt seconded the motion. Board vote was unanimous.

2. Fowlers RV Park/First Place Investments, LLC- Well ID N-2021-0123

GM Jones introduced the Fowlers RV Park, noting that the well was brought into compliance in 2020.

President Laughlin called for a motion to approve the Grandfathered Use Permit Application for Fowlers RV Park for 2,511,500 gallons annually, as recommended by GM Jones.

Vice President Cozart made the motion to approve the Grandfathered Use Permit Application for Fowlers RV Park for 2,511,500 gallons annually. President Laughlin seconded the motion. Board vote was unanimous.

3. B N Leasing Corporation (BNSF)- Well ID N-2018-0635

President asked the General Manager to introduce the Grandfathered Use Permit Application for B N Leasing Corporation. GM Jones introduced the B N Leasing Corporation permit, noting that the well was brought into compliance in 2018 and that it is connected to a TCEQ Permit.

President Laughlin called for additional Board discussion. No additional discussion.

President called for a motion to approve the General Manager's recommendation of approval at 2,324,540 gallons annually.

Secretary Merritt made the motion to approve the General Manager's recommendation for well N-2018-0635 at 2,324,540 gallons annually. Director Gladbach seconded the motion. Board vote was unanimous.

4. Armet WFW, LP- Well ID N-2023-0045

GM Jones introduced the Armet WFW, LP GUPA, noting that the PWS well was brought into compliance in 2022.

President Laughlin called for additional Board discussion. No additional discussion. President called for a motion.

Vice President Cozart made the motion to accept the General Manager's recommendation of 993,930 gallons annually. Secretary Merritt seconded the motion. Board vote was unanimous.

5. 5C SL Park Village, LLC- Well ID N-2016-0010

GM Jones introduced the 5C SL Park Village, LLC GUPA, noting that the well was brought into compliance in 2019.

President called for a motion.

Secretary Merritt made the motion to approve the General Manager's recommendation for well N-2016-0010 at 3,700,000 gallons annually. Vice President Cozart seconded the motion. Board vote was unanimous.

6. Project Handup dba The Gatehouse Irrigation- Well ID N-2016-0639

GM Jones introduced the Project Handup dba The Gatehouse Irrigation well GUPA, noting that the well was brought into compliance in 2020.

President called for a motion.

Secretary Merritt made the motion to approve the General Manager's recommendation for well N-2016-0639 at 2,338,100 gallons annually. President Laughlin seconded the motion. Board vote was unanimous.

7. Project Handup dba The Gatehouse Pond- Well ID N-2020-0205

GM Jones introduced the Project Handup dba The Gatehouse Pond well GUPA, noting that the well was brought into compliance in 2020.

President called for a motion.

Vice President Cozart made the motion to approve the General Manager's recommendation for well N-2020-0205 at 723,120 gallons annually. Secretary Merritt seconded the motion. Board vote was unanimous.

8. Realty Income Properties 22, LLC- Well ID N- N-2018-0575

Director Gladbach recused himself from the Grandfathered Use Permit Application Hearing for Realty Income Properties 22, LLC. President Laughlin noted that with Director Gladbach's recusal, the Board still had a quorum.

GM Jones introduced the Realty Income Properties 22, LLC well GUPA, noting that the well began reporting in 2019.

President Laughlin made the motion to approve the Realty Income Properties 22, LLC GUPA request at the General Manager's recommendation of 3,837,150 gallons annually. Vice President Cozart seconded the motion. Board vote was unanimous.

All Grandfathered Use Permit Applications were reviewed in the above order, with Board action taken at the time of presentation.

2. Review the Grandfathered Use Permit Application(s) of:

Applicant: Badohal Holdings, LLC

Location of Well: 3201 N Freeway, Fort Worth, TX 76106

N-2017-078 - Latitude: 32.801944° N Longitude: -97.321750° W

Purpose of Use: Commercial (car wash)

Requested Annual Production: 1,226,440 gallons

Production Capacity of Well: 60 GPM

Aquifer: Paluxy

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Applicant: The City of White Settlement

Location of Well System: CCN service area- White Settlement, TX 76108

Well 1- N-2016-1436 - Latitude: 32.755126° N Longitude: -97.445822° W

Well 2- N-2016-1437 - Latitude: 32.755111° N Longitude: -97.445917° W

Well 3- N-2016-1438 - Latitude: 32.755806° N Longitude: -97.472222° W

Well 4- N-2016-1439 - Latitude: 32.768150° N Longitude: -97.472500° W

Well 5- N-2016-1440 - Latitude: 32.768055° N Longitude: -97.472500° W

Well 6- N-2016-1442 - Latitude: 32.747500° N Longitude: -97.465278° W

Well 7- N-2016-1443 - Latitude: 32.743472° N Longitude: -97.456944° W

Well 8- N-2018-0035 - Latitude: 32.743428° N Longitude: -97.456739° W

Purpose of Use: PWS

Requested Annual System Production: 214,638,000 gallons

Capacity (GPM): Well 1-163 Well 2-46 Well 3-57 Well 4-105 Well 5-105 Well 6-155 Well 7-64 Well 8-90

Aquifer: Well 1-TM Well 2-P Well 3-P Well 4-TM Well 5-P Well 6-TM Well 7-TM Well 8- P

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Applicant: The City of White Settlement

Location of Well: 8731 Gibbs Dr., White Settlement, TX 76108

N-2016-1441 - Latitude: 32.749449° N Longitude: -97.470833° W

Purpose of Use: Irrigation

Requested Annual Production: 4,252,000 gallons

Production Capacity of Well: 130

Aquifer: Paluxy

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Applicant: The City of Grand Prairie

Location of Well System: 2833 England Parkway, Grand Prairie, TX 75054

Well 1- N-2020-0232 - Latitude: 32.590371° N Longitude: -97.052774° W

Well 2- N-2020-0233 - Latitude: 32.590485° N Longitude: -97.052561° W

Purpose of Use: Pond and Irrigation

Requested Annual System Production: 12,342,700 gallons

Capacity (GPM): Well 1-150 Well 2-35

Aquifer: Well 1-Paluxy Well 2-Woodbine

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Applicant: Fowlers RV Park/First Place Investments, LLC

Location of Well: 12465 Business Hwy 287, Fort Worth, TX 76179

N-2021-0123 - Latitude: 32.954267° N Longitude: -97.421403° W

Purpose of Use: PWS

Requested Annual Production: 2,511,500 gallons

Capacity (GPM): 14 GPM

Aquifer: Antlers

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Applicant: BN Leasing Corporation (BNSF Railroad)

Location of Well: 3017 Lou Menk Dr, Fort Worth, TX 76131

N-2018-0635 - Latitude: 32.862800° N Longitude: -97.319556° W

Purpose of Use: PWS

Requested Annual Production: 2,324,540 gallons

Capacity (GPM): 50 GPM

Aquifer: Paluxy

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Applicant: Armet WFW, LP

Location of Well: 11255 Camp Bowie West Blvd, Fort Worth, TX 76008

N-2023-0045 - Latitude: 32.719767° N Longitude: -97.515056° W

Purpose of Use: PWS

Requested Annual Production: 993,930 gallons

Production Capacity of Well: 15 GPM

Aquifer: Paluxy

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Applicant: City of Hurst (North Pressure Plane)

Location of Well: 2400 Norwood Drive, Hurst, TX 76054

N-2016-1351 - Latitude: 32.859444° N Longitude: -97.174444° W

Purpose of Use: PWS

Requested Annual Production: 41,390,000 gallons

Production Capacity of Well: 724 GPM

Aquifer: Twin Mountains

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Applicant: City of Hurst (South Pressure Plane)

Location of Well System: CCN service area- City of Hurst, TX 76054

Well 1- N-2016-1347 - Latitude: 32.810278° N Longitude: -97.174444° W

Well 2- N-2016-1348 - Latitude: 32.823056° N Longitude: -97.168611° W

Well 3- N-2016-1349 - Latitude: 32.827222° N Longitude: -97.189444° W

Well 4- N-2016-1350 - Latitude: 32.832500° N Longitude: -97.177222° W

Well 5- N-2016-1352 - Latitude: 32.816944° N Longitude: -97.197500° W

Purpose of Use: PWS

Requested Annual System Production: 34,200,000 gallons

Capacity (GPM): Well 1-680 Well 2-481 Well 3-694 Well 4-779 Well 5-620

Aquifer: Well 1-TM Well 2- TM Well 3- TM Well 4-TM Well 5- TM

Applicant: 5C SL Park Village, LLC

Location of Well: 300 S Carrol Ave, Southlake, TX 76092

N-2016-0010 - Latitude: 32.937889° N Longitude: -97.135028° W

Purpose of Use: Pond and Irrigation

Requested Annual Production: 3,700,000 gallons

Production Capacity of Well: 40 GPM

Aquifer: Paluxy

Applicant: Project Handup dba The Gatehouse

Location of Well: 670 Westport Parkway, Grapevine, TX 76051

N-2016-0639 - Latitude: 32.909806° N Longitude: -97.091222° W

Purpose of Use: Irrigation

Requested Annual Production: 2,338,100 gallons

Production Capacity of Well: 77 GPM

Aquifer: Paluxy

Applicant: Project Handup dba The Gatehouse

Location of Well: 670 Westport Parkway, Grapevine, TX 76051

N-2020-0205 - Latitude: 32.906083° N Longitude: -97.093000° W

Purpose of Use: Pond

Requested Annual Production: 723,120 gallons

Production Capacity of Well: 23 GPM

Aquifer: Woodbine

Applicant: Town of Lakeside

Location of Well System: CCN service area- Lakeside, TX 76108

Well 1- N-2016-1072 - Latitude: 32.818344° N Longitude: -97.478931° W

Well 2- N-2016-1073 - Latitude: 32.818296° N Longitude: -97.478927° W

Well 3- N-2016-1074 - Latitude: 32.817430° N Longitude: -97.478816° W

Well 4- N-2016-1075 - Latitude: 32.816965° N Longitude: -97.479599° W

Well 5- N-2016-1076 - Latitude: 32.817249° N Longitude: -97.480147° W

Well 6- N-2016-1077 - Latitude: 32.823439° N Longitude: -97.496658° W

Well 7- N-2016-1078 - Latitude: 32.824414° N Longitude: -97.496094° W

Well 8- N-2018-1079 - Latitude: 32.823446° N Longitude: -97.495402° W

Well 9- N-2016-1080 - Latitude: 32.819070° N Longitude: -97.499279° W

Well 10- N-2016-1063 - Latitude: 32.817270° N Longitude: -97.480727° W

Well 11- N-2016-1064 - Latitude: 32.824000° N Longitude: -97.496292° W

Well 12- N-2016-1066 - Latitude: 32.818920° N Longitude: -97.477417° W

Well 13- N-2016-1065 - Latitude: 32.818922° N Longitude: -97.477367° W

Well 14- N-2016-1067 - Latitude: 32.819032° N Longitude: -97.499270° W

Well 15- N-2016-1068 - Latitude: 32.823423° N Longitude: -97.495456° W

Purpose of Use: PWS

Requested Annual System Production: 102,036,700 gallons

Capacity (GPM): Well 1-102 Well 2-85 Well 3-51 Well 4-116 Well 5-30 Well 6-25 Well 7-30 Well 8-31

Well 9-33 Well 10-40 Well 11-107 Well 12-41 Well 13-35 Well 14-60 Well 15-75

Aquifer: Well 1-P Well 2-TM Well 3-P Well 4-TM Well 5-P Well 6-P Well 7-P Well 8- P

Well 9-P Well 10-P Well 11-TM Well 12-TM Well 13-P Well 14-TM Well 15-TM

Applicant: Realty Income Properties 22, LLC (Golden Triangle)

Location of Well: 3251 Golden Triangle Blvd, Fort Worth, TX 76244

N-2018-0575 - Latitude: 32.934211° N Longitude: -97.310417° W

Purpose of Use: Commercial (Car Wash)

Requested Annual Production: 3,837,150 gallons

Production Capacity of Well: 25 GPM

Aquifer: Glen Rose

Applicant: Victron Stores, LP

Location of Well: 4311 South Bowen Road, Arlington, TX, 76016

N-2016-0089 - Latitude: 32.675465° N Longitude: -97.149198° W

Purpose of Use: Commercial (Car Wash)

Requested Annual Production: 8,000,000 gallons

Production Capacity of Well: 80 GPM

Aquifer: Paluxy

Applicant: City of Pelican Bay

Location of Well System: CCN service area- Pelican Bay, TX 76020

Well 1- N-2016-1366 - Latitude: 32.919754° N Longitude: -97.520609° W

Well 2- N-2016-1365 - Latitude: 32.912234° N Longitude: -97.519547° W

Well 3- N-2016-1355 - Latitude: 32.912294° N Longitude: -97.518852° W

Well 4- N-2016-1364 - Latitude: 32.912210° N Longitude: -97.519472° W

Well 5- N-2016-1357 - Latitude: 32.923943° N Longitude: -97.515724° W

Well 6- N-2016-1363 - Latitude: 32.930213° N Longitude: -97.522639° W

Well 7- N-2016-1362 - Latitude: 32.924282° N Longitude: -97.515737° W

Well 8- N-2018-1361 - Latitude: 32.923685° N Longitude: -97.515409° W

Well 9- N-2016-1360 - Latitude: 32.923872° N Longitude: -97.516075° W

Well 10- N-2016-1359 - Latitude: 32.930408° N Longitude: -97.522736° W

Well 11- N-2016-1358 - Latitude: 32.921210° N Longitude: -97.521839° W

Well 12- N-2016-1356 - Latitude: 32.930410° N Longitude: -97.522638° W

Well 13- N-2016-1354 - Latitude: 32.912291° N Longitude: -97.519351° W

Well 14- N-2016-1353 - Latitude: 32.924341° N Longitude: -97.515942° W

Well 15- N-2018-0560 - Latitude: 32.924200° N Longitude: -97.522039° W

Well 16- N-2018-0561 - Latitude: 32.922408° N Longitude: -97.522036° W

Purpose of Use: PWS

Requested Annual System Production: 43,427,100 gallons

Capacity (GPM): Well 1-30 Well 2-10 Well 3-15 Well 4-12 Well 5-9 Well 6-6 Well 7-13 Well 8-7

Well 9-7 Well 10-14 Well 11-25 Well 12-38 Well 13-35 Well 14-25 Well 15-28 16-28

Aquifer: Antlers

3. Public Comment on the Grandfathered Use Permit Application(s).

Public comments on the Grandfathered Use Permit Applications were given during the Permit Application presentation. See notes recorded above.

4. Consider and act upon the Grandfathered Use Permit Application(s), including the designation of parties and/or granting or denying the Grandfathered Use Permit Application(s) in whole or in part, as applicable.

As shown above, Board action was taken when each Grandfathered Use Permit Application was presented.

President Laughlin concluded the Grandfathered Use Permit Application Hearing at 2:38 P.M.

President Laughlin opened the Operating Permit Application at 2:38 P.M.

5. Review the Operating Permit Application(s) of:

Applicant: Badohal Holdings, LLC

Location of Well: 3201 N Freeway, Fort Worth, TX 76106

N-2017-078 - Latitude: 32.801944° N Longitude: -97.321750° W

Purpose of Use: Commercial (car wash)

Requested Annual Production: Additional 1,773,560 gallons (totaling 3,000,000 gallons annually)

Production Capacity of Well: 60 GPM

Aquifer: Paluxy

President Laughlin requested GM Jones to introduce the Operating Permit for Badohal Holdings, LLC.

GM Jones explained to the Board that Badohal Holdings, LLC is requesting an additional Operating Permit to be used in conjunction with the previously approved Grandfathered Use Permit. The Operating Permit requests an additional 1,773,560 gallons annually, for a total of 3,000,000 gallons annually between the two permits.

President Laughlin called for additional Board discussion. No additional discussion. President called for a motion.

Vice President Cozart made the motion to approve the additional Operating Permit for Badohal Holdings, LLC, at the requested 1,773,560 gallons annually. Director Gladbach seconded the motion. Board vote was unanimous.

Applicant: City of Southlake

Location of Well: 3901 N White Chapel Blvd., Southlake, TX 76092

N-2016-0306 - Latitude: 32.986110° N Longitude: -97.156390° W

Purpose of Use: Irrigation and Pond

Requested Annual Production: Additional 1,700,000 gallons (totaling 8,773,700 gallons annually)

Production Capacity of Well: 65 GPM

Aquifer: Paluxy and Glen Rose

GM Jones introduced the City of Southlake permit for the well at 3901 N White Chapel Blvd. The City of Southlake is requesting an additional Operating Permit to be used in conjunction with a previously approved Grandfathered Use Permit. The Operating Permit requests an additional 1,700,000 gallons annually, for a total of 8,773,700 gallons annually between the two permits.

President Laughlin called for additional Board discussion. No additional discussion. President called for a motion.

Secretary Merritt made the motion to approve the additional Operating Permit for the City of Southlake at the requested 1,700,000 gallons annually. Vice President Cozart seconded the motion. Board vote was unanimous.

Applicant: City of Southlake

Location of Well: 450 W Southlake Blvd., Southlake, TX 76092

N-2018-0678- Latitude: 32.941967° N Longitude: -97.157561° W

Purpose of Use: Irrigation and Pond

Requested Annual Production: Additional 1,030,000 gallons (totaling 3,950,000 gallons annually)

Production Capacity of Well: 65 GPM

Aquifer: Paluxy

GM Jones introduced the City of Southlake permit for the well at 450 Southlake Blvd. The City of Southlake is requesting an additional Permit to be used in conjunction with a previously approved Grandfathered Use Permit. The Operating Permit requests an additional 1,030,000 gallons annually, for a total of 3,950,000 gallons annually between the two permits.

President Laughlin called for additional Board discussion. No additional discussion. President called for a motion.

Director Gladbach made the motion to approve the additional Operating Permit for the City of Southlake at the requested 1,030,000 gallons annually. Secretary Merritt seconded the motion. Board vote was unanimous.

Applicant: City of Southlake

Location of Well: 200 E Dove Rd, Southlake, TX 76092

N-2018-0679- Latitude: 32.971667° N Longitude: -97.146111° W

Purpose of Use: Irrigation and Pond

Requested Annual Production: Additional 970,000 gallons (totaling 10,095,000 gallons annually)

Production Capacity of Well: 110 GPM

Aquifer: Paluxy and Glen Rose

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GM Jones introduced the City of Southlake permit for the 200 E Dove Rd well. The City of Southlake is requesting an additional Permit to be used in conjunction with a previously approved Grandfathered Use Permit. The Operating Permit is requesting an additional 970,00 gallons annually for a total of 10,095,000 gallons annually between the two permits.

President Laughlin called for additional Board discussion. No additional discussion. President called for a motion.

Vice President Cozart made the motion to approve the additional Operating Permit for the City of Southlake at the requested 970,000 gallons annually. President Laughlin seconded the motion. Board vote was unanimous.

6. Public Comment on the Operating Permit Application(s).

No public comment on the Operating Permit Applications.

7. Consider and act upon the Operating Permit Application(s), including the designation of parties and/or granting or denying the Operating Permit Application(s) in whole or in part, as applicable.

Board action was taken at the presentation of the Operating Permit Applications.

8. Adjourn or continue Permit hearing.

President Laughlin concluded the Permit Hearing at 2:50 P.M.

Regular Board Meeting

The Regular Board Meeting will begin upon the adjournment of the above-noticed Permit Hearing.

All interested parties are invited to attend.

The Board may consider, discuss, and take action, including expending funds, on any of the following agenda items:

AGENDA:

1. Call to order, establish a quorum, and declare the meeting open to the public.

President Laughlin opened the Regular Board Meeting at 2:51 P.M., established a quorum, and opened the meeting to the Public.

Board Members present: President Laughlin
Vice President Cozart
Secretary Merritt
Director Gladbach

Board Member Absent: Director Haster

Staff Present: Corey Jones, General Manager
Hi Newby
Laura Schumacher

Remote via telephone: Ty Embrey, Lloyd Gosselink - Attorney for the District
Kimberly Knox- CPA for Boucher, Morgan & Young

2. Public Comment.

No public comment.

3. **Consent Agenda:** Each of these items is recommended by the Staff, and approval thereof will be strictly on the basis of the Staff's recommendations. Approval for the Consent Agenda authorizes the General Manager or his designee to implement each item in accordance with the Staff recommendations. The Consent Agenda will be approved as a block. Any Board member who has questions regarding any item on the Consent Agenda may have the item pulled and considered as a regular item on the agenda. Any items so pulled for separate discussion will be considered as the first items following approval of the Consent Agenda.

- A. Approval of minutes from the Board meeting on March 26, 2024.
- B. Approval of Current Budget Performance - Operating and Investment account statements.
- C. Payment of bills/invoices received.
- D. Reimburse the General Manager, Field Tech, and/or Office Manager for invoices/bills paid on behalf of the District.

President Laughlin called for Board discussion on the Consent Agenda and thanked District Staff for capturing the previous meeting minutes in an easy-to-follow form. President Laughlin also discussed the number of well applications received thus far in 2024 and how that compares with past years for budgeting purposes. GM Jones stated the well count is tracking higher than in 2023 and expects the number of wells drilled to be around 250, depending on the weather patterns during the summer months. GM Jones discussed budget timing and how past reporting is used to formulate projected pumping.

President called for a motion to approve the Consent Agenda.

Vice President Cozart made the motion to approve the Consent Agenda as presented. Secretary Merritt seconded the motion. Board vote was unanimous for approval of the Consent Agenda as presented.

4. Any items from the Consent Agenda that were pulled for further discussion.

No items were pulled from the Consent Agenda for further discussion.

5. Receive Quarterly Investment Report

General Manager Jones reviewed the Quarterly Investment Report with the Board.

6. Discuss, Consider, and Act on the 2023 NTGCD Draft Audit.

Kim Knox-Lewis, CPA with BMY, presented the 2023 Audit to the Board. This year's format differs from previous audit years. Ms. Knox-Lewis discussed the changes in the accounting policy.

Board discussion was held, and President Laughlin called for a motion to accept the 2023 Audit as presented.

Vice President Cozart made the motion to accept the 2023 Audit as presented to the Board. Secretary Merritt seconded the motion.

The Board voted unanimously to accept the 2023 Audit as presented.

7. Discuss, Consider, and Act on the 2023 NTGCD Draft Annual Report.

GM Jones reviewed the 2023 Draft Annual Report and explained that the approved 2023 Audit would be added to the Annual Report for publication. The General Manager recommended that the Board of Directors review and accept the 2023 Annual Report with the addition of the approved 2023 Audit.

President Laughlin called for a motion to accept the 2023 Annual Report.

Vice President Cozart made the motion to accept the 2023 Annual Report with the addition of the approved 2023 Audit. Director Gladbach seconded the motion to accept the 2023 Annual Report.

President Laughlin called for a Board vote. Vote was unanimous.

8. Discuss, consider, and possible action on a potential Interlocal Agreement with Tarrant County related to Title 30 of the Texas Administrative Code, Chapter 230.

President Laughlin requested GM Jones and Ty Embrey, District's Attorney, introduce the potential Interlocal Agreement (ILA) with Tarrant County for Groundwater Availability Certifications (GAC). GM Jones presented an example of an ILA and discussed the typical responsibilities of each party involved. Attorney Embrey discussed recent TCEQ rule-making hearings and the definition of Credible Evidence and noted that Senate Bill 2440, which requires GACs, encompasses municipal and platting authorities.

President Laughlin discussed the District's responsibilities if a proposed GAC does not align with the District's long-term planning goals concerning the Desired Future Conditions or Modeled Available Groundwater. Attorney Embrey noted that the District's role would be to provide a recommendation to Tarrant County, with Tarrant County having the final say in the approval of the plat.

Board discussion was held regarding the timing of a review of the GAC and the plat submission timeline with Tarrant County. President Laughlin discussed the requirement to complete the GAC and asked if a platting entity has the ability to waive the requirement to complete the study. Attorney Embrey stated that the requirement could be waived based on credible evidence if the proposed subdivision is less than ten lots in size and noted that the definition of credible evidence is being considered related to GACs.

No action was taken.

9. G M Report

GM presented his report to the Board.

- GMA 8 Model Update

GM discussed the model progress, noting the most current pumping data, through 2020, is being input into the model.

- GMA 8 RFQ for Development of DFCs

GM discussed the current RFQ for the development of DFCs and the creation of the Explanatory Report related to the model update. GMA 8 will accept submittals from consultants and make a selection over the next few months.

- TREC- Realtor Continuing Education Course

GM discussed the previously held virtual continuing education course for realtors hosted by Upper Trinity GCD. GM Jones summarized the course materials and the information NTGCD presented to the attendees.

- Realtor Training and Groundwater Education- Ashton Agency

GM Jones discussed the realtor training presentation to the Ashton Agency. GM stated that he and Hi Newby presented water well basics, state planning, GCDs, rules, and resources available on the NTGCD website.

- Texas Water Leaders Program

GM Jones discussed the Texas Water Leaders Program and the materials the program covers.

- Monitor Well Update

Hi Newby presented the board with updates to the Monitor Well network and discussed the continuous water level equipment currently installed along with the units that have been ordered, some of which have cellular capabilities for remote data transmission.

- TCEQ Landfill Permit

GM Jones updated the Board on the current status of the proposed site. GM Jones stated that the TCEQ permit for sorting/waste processing has been rescinded and noted the site does have active permits for landfill, stormwater, and aggregate production.

- Sandy Beach Groundwater Plume Meeting

GM Jones updated the board on the current status of the plume and all agencies involved in the meetings. GM Jones noted the upcoming July meeting with the EPA, TCEQ, and TDLR.

10. Board Reports

No action

11. Other Business / Setting of next meeting

Next Board meeting was scheduled for August 14, 2024, at 2:00 P.M. in the Board Room at 1100 Circle Drive Fort Worth, Texas.

12. Adjourn.

President Laughlin adjourned the meeting at 4:20 P.M.

PASSED, APPROVED AND ADOPTED BY THE BOARD OF DIRECTORS this

14th day of August 2024.

Attest: _____, Secretary of NTGCD Board