

MINUTES

for the
Thursday, October 17, 2024, at 2:00 PM

PERMIT HEARING ON GRANDFATHERED USE PERMITS and OPERATING PERMITS,
and
REGULAR BOARD MEETING
for
BOARD OF DIRECTORS
of the
NORTHERN TRINITY GROUNDWATER CONSERVATION DISTRICT

MEETING LOCATION:

Board Room located at 1100 Circle Drive, Fort Worth, TX 76119

Permit Hearing

The Permit Hearing will begin at 2:00 PM. All interested parties are invited to attend.

Notice is hereby given that the Board of Directors of the Northern Trinity Groundwater Conservation District (District) will hold a Permit Hearing and may discuss, consider, and take all necessary action regarding the subject matters of the hearing, including but not limited to approving the application(s) listed below.

Agenda:

1. Call to order; establish a quorum; declare the meeting open to the public; introduction of the Board.

Vice President Cozart called to order the October 17, 2024, Open Meeting for the Permit Hearings and Regular Board Meeting at 2:00 P.M. A quorum was established, and the meeting was opened to the public.

Board Members introduced themselves to the public.

VP Cozart requested the public to introduce themselves to the Board.

Board Members present: Vice President Cozart
Secretary Merritt
Director Gladbach
Director Haster

Board Member Absent: President Laughlin

Staff Present: Corey Jones, General Manager
Hi Newby
Laura Schumacher

Remote via telephone: Ty Embrey, Lloyd Gosselink - Attorney for the District

2. Review the Grandfathered Use Permit Application(s) of:

Vice President Cozart requested permission from the Board to introduce and review the Grandfathered Use Permits in three (3) groups. He requested that Corey Jones, GM, introduce the Permits in the three groups.

General Manager Jones began by presenting the first group of Grandfathered Use Permit Applications. The first group is consistent with District Rules for the Grandfathered Use Period. The applications are as presented by the GM.

Group 1:

The City of North Richland Hills- Well System B- Well IDs N-2016-1186 and N-2016-1189
Requesting 46,232,000 gallons annually

The City of North Richland Hills- Well System C- Well IDs N-2016-1187 and N-2016-1190 Requesting
31,497,000 gallons annually

The City of Blue Mound- Well A- Well ID N-2016-1472 Requesting 19,560,000 gallons annually

The City of Blue Mound- Well B- Well ID N-2016-1473 Requesting 10,171,000 gallons annually

The City of Blue Mound- Well C- Well ID N-2016-1474 Requesting 35,041,000 gallons annually

Bethesda Water Supply Corporation- Well System - Well IDs N-2016-1321, N-2016-1322, N-2016-1323, N-2016-1324, N-2016-1325 and N-2016-1326 Requesting 180,277,000 gallons annually.

The City of Lake Worth- Well IDs N-2016-1071 and N-2016-1070 Requesting 69,717,000 gallons annually

Tarrant Regional Water District - Well ID N-2019-0059- Requesting 1,500,000 gallons annually.

General Manager Jones recommended approval of Group 1 as presented.

Vice President Cozart called for questions. No questions from the Board. VP Cozart called for a motion to approve the four (4) well systems and four (4) wells Grandfathered Use Permit Applications for the wells and or well systems in Group 1 as recommended by the General Manager.

Director Haster made the motion to approve Group 1 Grandfathered Use Permit Applications as presented. Director Gladbach seconded the motion. The board vote was unanimous for approval of Group 1 Grandfathered Use Permit Applications.

Vice President Cozart requested the General Manager to present the next Group of applications.

GM Jones told the Board that Group 2 Grandfathered Use Permit Applications are requesting higher than the Grandfathered Use Period. The applications are as presented by the GM.

Group 2:

The City of North Richland Hills- Well System A- Well IDs N-2016-1188 and N-2016-1192

- Requesting 44,000,000 gallons annually
- Grandfathered Use Period High Production- 13,626,436 gallons

GM recommended permit conditions. GM spoke to the Board about additional gallons of production could be in the form of an Operating Permit from the City of NRH. GM recommended a permit condition that

unused Well # 12 N-2016-1191 be a potential monitoring well for the District. Well N-2016-1191 is not being permitted.

Vice President Cozart called for questions. No questions from the Board. VP Cozart called for a motion.

Director Gladbach made the motion to approve The City of North Richland Hills Well System A consisting of Well IDs N-2016-1188 and N-2016-1192 for 13,626,436 gallons per year, including the Permit Condition for well N-2016-1191 being a potential monitoring well.

Secretary Merritt seconded the motion. The board voted unanimously to approve The City of North Richland Hills Well System A Grandfathered Use Permit Application, as motioned.

Town of Pantego- Well System - Well IDs N-2016-1194, N-2016-1195, N-2016-1196, N-2016-1197, N-2016-1198 and N-2016-1199

- Requesting 187,500,000 gallons annually
- Grandfathered Use Period High Production- 187,466,000 gallons

GM recommended Grandfathered Use Period of 187,466,000 gallons.

Vice President Cozart called for questions. Secretary Merritt confirmed the GM recommendation before making the motion to approve The Town of Pantego's Grandfathered Use Permit System for well IDs N-2016-1194, N-2016-1195, N-2016-1196, N-2016-1197, N-2016-1198 and N-2016-1199 for 187,466,000 gallons per year.

Director Gladbach seconded the motion. The Board voted unanimously to approve the Town of Pantego Well System Grandfathered Use Permit Application as motioned.

The City of Richland Hills- Well System- Well IDs N-2016-1176, N-2016-1177, N-2016-1178, N-2016-1179 and N-2016-1180

- Requesting 130,000,000 gallons annually
- Grandfathered Use Period High Production- 88,219,600 gallons (2014) subsequent production has exceeded Grandfathered Use Period

GM recommended Grandfathered Use Period of 88,219,600 gallons.

Vice President Cozart called for questions. Board had no questions. VP Cozart called for a motion.

Director Gladbach made the motion to approve The City of Richland Hills well system Well IDs N-2016-1176, N-2016-1177, N-2016-1178, N-2016-1179, and N-2016-1180 for 88,219,600 gallons a year.

Secretary Merritt seconded the motion. The board voted unanimously to approve the City of Richland Hills Well System Grandfathered Use Permit Application as motioned.

Fort Worth Boat Club - Well System - Well IDs N-2020-0263, N-2020-0264, and N-2016-1172

- Requesting 3,361,960 gallons annually

- Grandfathered Use Period High Production- 3,255,370 gallons (2018)

GM recommended Grandfathered Use Period of 3,255,370 gallons.

GM discussed the possibility of a new replacement well that would require an Operating Permit and potentially request additional gallons at that time.

Vice President Cozart called for questions. Board had no questions. VP Cozart called for a motion.

Secretary Merritt made the motion to approve Fort Worth Boat Club Grandfathered Use well system Well IDs N-2020-0263, N-2020-0264, and N-2016-1172 for 3,255,370 gallons per year.

Director Gladbach seconded the motion. The Board unanimously approved the Fort Worth Boat Club Well System Grandfathered Use Permit Application as motioned.

Smyrna Ready Mix (Hollingshead Materials, LLC)- Crowley Plant #1- Well ID N-2019-0012

- Requesting 8,000,000 gallons annually
- Grandfathered Use Period High Production- 7,475,712 gallons (2018)

Smyrna Ready Mix (Hollingshead Materials, LLC)- Crowley Plant #2- Well ID N-2019-0013

- Requesting 3,000,000 gallons annually
- Grandfathered Use Period High Production- 1,574,401 gallons (2018)

Smyrna Ready Mix (Hollingshead Materials, LLC)- Crowley Plant #3- Well ID N-2019-0014

- Requesting 7,000,000 gallons annually
- Grandfathered Use Period High Production- 4,629,564 gallons (2018)

Smyrna Ready Mix (Hollingshead Materials, LLC)- Keller Plant- Well ID N-2016-1591

- Requesting 5,000,000 gallons annually
- Grandfathered Use Period High Production- 4,983,162 gallons (2018)

General Manager recommended 2018 production as shown on the four (4) wells.

Vice President Cozart requested to approve all four (4) individual Smyrna Ready Mix permit applications as one motion as recommended by the General Manager.

Vice President Cozart called for a motion to accept the General Manager's recommendation for all four (4) wells.

Director Haster moved to accept the GM's recommendation for the four (4) individual Smyrna Ready Mix Grandfathered Use Permit Applications as presented, including Well IDs N-2019-0012 approved for 7,475,712 gallons per year, N-2019-0013 approved for 1,574,401 gallons per year, N-2019-0014 approved for 4,629,564 gallons per year, N-2016-1591 approved for 4,983,162 gallons per year.

Secretary Merritt seconded the motion. The Board voted unanimously to approve the Smyrna Ready Mix Grandfathered Use Permit Application as motioned.

Gallagher Acquisitions LLC - Well ID N-2022-0137- 2,750,000 gallons annually (requesting 2022 production)

Gallagher Acquisitions, LLC - Well ID N-2018-0426- 990,000 gallons annually (requesting 2022 production)

Gallagher Acquisitions, LLC - Well ID N-2018-0269- 300,000 gallons annually (requesting 2022 production)

Vice President Cozart requested GM Jones present the Gallagher Acquisitions, LLC Grandfathered Use Permit Applications.

GM presented the wells as separate permits. TCEQ deemed Gallagher Acquisitions as a Public Water System requiring compliance with all NTGCD Rules. Discussion was held regarding TCEQ requirements.

GM recommended approval for Well ID N-2022-0137 at 2,750,000 gallons annually; Well ID N-2018-0426 at 990,000 gallons annually; and Well ID N-2018-0269 at 299,000 gallons annually.

VP Cozart called for Board questions and a motion.

Director Gladbach made the motion to approve the applications for Gallagher Acquisitions Well ID N-2022-0137 at 2,750,000 gallons annually; Well ID N-2018-0426 at 990,000 gallons annually; and Well ID N-2018-0269 at 299,000 gallons annually.

Director Haster seconded the motion. The Board voted unanimously to approve Gallagher Acquisitions, LLC Grandfathered Use Permit Applications as motioned.

Board Action on Grandfathered Use Permit Applications shown above.

Applicant: The City of North Richland Hills- System A

Location of Well System: 6200 Skylark Circle, North Richland Hills, TX 76180

Well 1- N-2016-1188 - Latitude: 32.833414° N Longitude: -97.251753° W

Well 2- N-2016-1192 - Latitude: 32.835122° N Longitude: -97.249353° W

Purpose of Use: Irrigation and Pond

Requested Annual System Production: 44,000,000 gallons

Capacity (GPM): Well 1- 200 Well 2- 200

Aquifer: Well 1- Paluxy Well 2- Paluxy

.....
Applicant: The City of North Richland Hills- System B

Location of Well System: 6200 Skylark Circle, North Richland Hills, TX 76180

Well 1- N-2016-1186 - Latitude: 32.839591° N Longitude: -97.253709° W

Well 2- N-2016-1189 - Latitude: 32.837666° N Longitude: -97.255160° W

Purpose of Use: Irrigation and Pond

Requested Annual System Production: 46,232,000 gallons

Capacity (GPM): Well 1- 200 Well 2- 200

Aquifer: Well 1- Paluxy Well 2- Paluxy

.....
Applicant: The City of North Richland Hills- System C

Location of Well System: 6200 Skylark Circle, North Richland Hills, TX 76180

Well 1- N-2016-1187 - Latitude: 32.844989° N Longitude: -97.251990° W

Well 2- N-2016-1190 - Latitude: 32.847518° N Longitude: -97.249914° W

Purpose of Use: Irrigation and Pond

Requested Annual System Production: 31,497,000 gallons

Capacity (GPM): Well 1- 200 Well 2- 200

Aquifer: Well 1- Paluxy Well 2- Paluxy

Applicant: City of Blue Mound- A

Location of Well: 1601 Bell Ave., Blue Mound, TX 76131

N-2016-1472 - Latitude: 32.860055° N Longitude: -97.342788° W

Purpose of Use: PWS

Requested Annual Production: 19,560,000 gallons

Production Capacity of Well: 90 GPM

Aquifer: Paluxy

Applicant: City of Blue Mound- B

Location of Well: 1850 Fagan, Blue Mound, TX 76131

N-2016-1473 - Latitude: 32.858250° N Longitude: -97.333800° W

Purpose of Use: PWS

Requested Annual Production: 10,171,000 gallons

Production Capacity of Well: 65 GPM

Aquifer: Paluxy

Applicant: City of Blue Mound- C

Location of Well: 1850 Fagan, Blue Mound, TX 76131

N-2016-1474 - Latitude: 32.858206° N Longitude: -97.334083° W

Purpose of Use: PWS

Requested Annual Production: 35,041,000 gallons

Production Capacity of Well: 235 GPM

Aquifer: Twin Mountains

Applicant: Bethesda Water Supply Corporation

Location of Well System: Within CCN #10089

Well 1- N-2016-1321 - Latitude: 32.604290° N Longitude: -97.232208° W

Well 2- N-2016-1322 - Latitude: 32.604321° N Longitude: -97.232094° W

Well 3- N-2016-1323 - Latitude: 32.568649° N Longitude: -97.253159° W

Well 4- N-2016-1324 - Latitude: 32.568722° N Longitude: -97.253349° W

Well 5- N-2016-1325 - Latitude: 32.557999° N Longitude: -97.228569° W

Well 6- N-2016-1326 - Latitude: 32.589642° N Longitude: -97.251068° W

Purpose of Use: PWS

Requested Annual System Production: 180,277,000 gallons

Capacity (GPM): Well 1- 325 Well 2- 200 Well 3- 305 Well 4- 85 Well 5- 370 Well 6- 90

Aquifer: Well 1- TM Well 2- Paluxy Well 3- TM Well 4- Paluxy Well 5- TM Well 6- Paluxy

Applicant: Town of Pantego

Location of Well System: Within CCN #10070

Well 1- N-2016-1194 - Latitude: 32.711026° N Longitude: -97.162125° W

Well 2- N-2016-1195 - Latitude: 32.720002° N Longitude: -97.160094° W

Well 3- N-2016-1196 - Latitude: 32.710660° N Longitude: -97.140208° W

Well 4- N-2016-1197 - Latitude: 32.715602° N Longitude: -97.154425° W

Well 5- N-2016-1198 - Latitude: 32.715589° N Longitude: -97.154313° W

Well 6- N-2016-1199 - Latitude: 32.710982° N Longitude: -97.162563° W

Purpose of Use: PWS

Requested Annual System Production: 187,500,000 gallons

Capacity (GPM): Well 1- 300 Well 2- 125 Well 3- 295 Well 4- 107 Well 5- 60 Well 6- 80

Aquifer: Well 1- TM Well 2- Paluxy Well 3- TM Well 4- TM Well 5- Paluxy Well 6- Paluxy

Applicant: The City of Richland Hills

Location of Well System: Within CCN #10068

Well 1- N-2016-1176 - Latitude: 32.804401° N Longitude: -97.230079° W

Well 2- N-2016-1177 - Latitude: 32.807524° N Longitude: -97.238167° W

Well 3- N-2016-1178 - Latitude: 32.807524° N Longitude: -97.238167° W

Well 4- N-2016-1179 - Latitude: 32.821348° N Longitude: -97.226631° W

Well 5- N-2016-1180 - Latitude: 32.821348° N Longitude: -97.226631° W

Purpose of Use: PWS

Requested Annual System Production: 130,000,000 gallons

Capacity (GPM): Well 1- 95 Well 2- 90 Well 3- 195 Well 4- 195 Well 5- 95

Aquifer: Well 1- Paluxy Well 2- Paluxy Well 3- TM Well 4- TM Well 5- Paluxy

Applicant: Gallagher Acquisitions, LLC

Location of Well: 5080 Ben Day Murrin Rd, Fort Worth, TX, 76126

N-2022-0137 - Latitude: 32.610889° N Longitude: -97.538556° W

Purpose of Use: PWS

Requested Annual Production: 2,750,000 gallons

Production Capacity of Well: 15 GPM

Aquifer: Paluxy

Applicant: Gallagher Acquisitions, LLC

Location of Well: 5080 Ben Day Murrin Rd, Fort Worth, TX, 76126

N-2018-0426 - Latitude: 32.609405° N Longitude: -97.539643° W

Purpose of Use: PWS

Requested Annual Production: 990,000 gallons

Production Capacity of Well: 16 GPM

Aquifer: Paluxy

Applicant: Gallagher Acquisitions, LLC

Location of Well: 5080 Ben Day Murrin Rd, Fort Worth, TX, 76126

N-2018-0269 - Latitude: 32.608994° N Longitude: -97.538972° W

Purpose of Use: PWS

Requested Annual Production: 300,000 gallons

Production Capacity of Well: 18 GPM

Aquifer: Paluxy

Applicant: Fort Worth Boat Club

Location of Well System: 10000 Boat Club Rd, Fort Worth, TX, 76179

Well 1- N-2020-0263 - Latitude: 32.893848° N Longitude: -97.487489° W

Well 2- N-2020-0264 - Latitude: 32.893527° N Longitude: -97.487738° W

Well 3- N-2016-1172 - Latitude: 32.893528° N Longitude: -97.487689° W

Purpose of Use: PWS

Requested Annual System Production: 3,361,960 gallons

Capacity (GPM): Well 1- 10 Well 2- 15 Well 3- 50

Aquifer: Well 1- Paluxy Well 2- Paluxy Well 3- TM

Applicant: The City of Lake Worth

Location of Well System: Within CCN #11262

Well 1- N-2016-1071 - Latitude: 32.813497° N Longitude: -97.414927° W

Well 2- N-2016-1070 - Latitude: 32.818611° N Longitude: -97.414474° W

Purpose of Use: PWS

Requested Annual System Production: 69,717,000 gallons

Capacity (GPM): Well 1- 100 Well 2- 110

Aquifer: Well 1- Paluxy Well 2- Paluxy

Applicant: Smyrna Ready Mix (Hollingshead Materials, LLC) - Crowley Plant #1

Location of Well: 10016 Crowley Rd, Crowley, TX 76036

N-2019-0012 - Latitude: 32.609694° N Longitude: -97.353806° W

Purpose of Use: Industrial

Requested Annual Production: 8,000,000 gallons

Production Capacity of Well: 32 GPM

Aquifer: Paluxy

Applicant: Smyrna Ready Mix (Hollingshead Materials, LLC) - Crowley Plant #2

Location of Well: 10016 Crowley Rd, Crowley, TX 76036

N-2019-0013 - Latitude: 32.609389° N Longitude: -97.354889° W

Purpose of Use: Industrial

Requested Annual Production: 3,000,000 gallons

Production Capacity of Well: 32 GPM

Aquifer: Paluxy

Applicant: Smyrna Ready Mix (Hollingshead Materials, LLC) - Crowley Plant #3

Location of Well: 10016 Crowley Rd, Crowley, TX 76036

N-2019-0014 - Latitude: 32.609056° N Longitude: -97.354861° W

Purpose of Use: Industrial

Requested Annual Production: 7,000,000 gallons

Production Capacity of Well: 32 GPM

Aquifer: Paluxy

Applicant: Smyrna Ready Mix (Hollingshead Materials, LLC) - Keller Plant

Location of Well: 11801 Katy Rd, Keller, TX, 76244

N-2016-1591 - Latitude: 32.942472° N Longitude: -97.256000° W

Purpose of Use: Industrial

Requested Annual Production: 5,000,000 gallons

Production Capacity of Well: 35 GPM

Aquifer: Glen Rose

Applicant: Tarrant Regional Water District

Location of Well: 10000 Ten Mile Bridge Rd, Fort Worth, TX, 76102

N-2019-0059 - Latitude: 32.871922° N Longitude: -97.494506° W

Purpose of Use: PWS

Requested Annual Production: 1,500,000 gallons

Production Capacity of Well: 56 GPM

Aquifer: Paluxy

3. Public Comment on the Grandfathered Use Permit Application(s).

Public comment was taken during the presentation of the grandfathered use permit applications.

4. Consider and act upon the Grandfathered Use Permit Application(s), including the designation of parties and/or granting or denying the Grandfathered Use Permit Application(s) in whole or in part, as applicable.

Board action was taken during the presentation of each Grandfathered Use Permit Application.

5. Review the Operating Permit Application(s) of:

Applicant: Town of Pantego (New well)

Location of Well System: Within CCN #10070

Well 1- N-2016-1194 - Latitude: 32.711026° N Longitude: -97.162125° W

Well 2- N-2016-1195 - Latitude: 32.720002° N Longitude: -97.160094° W

Well 3- N-2016-1196 - Latitude: 32.710660° N Longitude: -97.140208° W

Well 4- N-2016-1197 - Latitude: 32.715602° N Longitude: -97.154425° W

Well 5- N-2016-1198 - Latitude: 32.715589° N Longitude: -97.154313° W

Well 6- N-2016-1199 - Latitude: 32.710982° N Longitude: -97.162563° W

★ **New Well- Well 7- N-2024-0185- Latitude: 32.720322 ° N Longitude: -97.151609 ° W**

Purpose of Use: PWS

Requested Annual System Production: Additional 37,500,000 gallons (totaling 225,000,000 gallons)

Capacity (GPM): Well 1- 300 Well 2- 125 Well 3- 295 Well 4- 107 Well 5- 60 Well 6- 80 ★Well 7- 500

Aquifer: Well 1- TM Well 2- Paluxy Well 3- TM Well 4- TM Well 5- Paluxy Well 6- Paluxy ★Well 7- TM

GM introduced the Operating Permit for the Town of Pantego. Pantego is proposing a new well to replace Well 4 in the Well System Grandfathered Use Permit. GM recommends as a permit condition the well being replaced in the well system to continue as a monitoring well decommissioned to TDLR standards for unused well. The additionally requested gallons will be make-up water in an RO system.

A representative for the Town of Pantego addressed the Board with the information for the RO System.

VP Cozart called for questions from the Board. No questions. He asked for a motion.

Director Gladbach made the motion to approve The Town of Pantego Operating Well System approval for 37,500,000 gallons for the Town of Pantego’s well system requested with the permit condition for Well # 4 ID # N-2016-1197 to be a monitoring well for the District.

Secretary Merritt seconded the motion as presented. Board had no questions on the motion. The Board voted unanimously to approve Town of Pantego Operating Permit Application as motioned.

Applicant: MR Ladera- Integrity Retirement Group, LLC (Permit 64 Amendment and GPM Increase)

Location of Well: 2498 River Birch Dr., Mansfield, TX 76063

N-2022-0113 - Latitude: 32.549473° N Longitude: -97.098776° W

Purpose of Use: Irrigation and Pond

Requested Annual Production: 12,000,000

Capacity (GPM): 80

Aquifer: Paluxy

GM presented the Operating Permit amendment to the Board. MR Ladera – Integrity Retirement Group, LLC is requesting additional gallons to the overpumping of the well during January-June, 2024. MR Ladera’s owner is requesting additional gallons and a GPM increase.

Secretary Merritt made the motion to approve MR Ladera – Integrity Retirement Group, LLC Operating Well ID # N-2022-0113 amendment for 12,000,000 gallons per year with an increased GPM to 80 GPM.

Director Gladbach seconded the motion as presented. The Board voted unanimously to approve the MR Ladera – Integrity Retirement Group, LLC Operating Permit amendment as motioned.

Applicant: Dolese Bros. Co.

Location of Well: 2337 W. Bonds Ranch Rd., Fort Worth, TX 76179

N-2018-0111 - Latitude: 32.918472° N Longitude: -97.405167° W

Purpose of Use: Commercial

Requested Annual Production: Additional 20,000 gallons (totaling 36,000 gallons)

Capacity (GPM): 25

Aquifer: Paluxy

.....

GM Jones presented the Board with the Operating Permit for Dolese Bros. Co.

VP Cozart called for additional questions. Board had none. He called for a motion.

Director Gladbach made the motion to approve Dolese Bros Co. Operating Well Application for 20,000 gallons for well ID # N-2018-0111.

Director Haster seconded the motion as presented. The Board voted unanimously to approve Dolese Bros. Co. Operating Permit Application as motioned.

Applicant: The Fricks Company/Ranchers Legacy Holdco, LLC

Location of Well: 1401 Rancher's Legacy Trl, Fort Worth, TX 76126

N-2024-0202 - Latitude: 32.690500° N Longitude: 97.529500° W

Purpose of Use: PWS

Requested Annual Production: 3,801,600 gallons

Capacity (GPM): 20

Aquifer: Paluxy

.....

GM presented the Operating Permit for The Fricks Company / Ranchers Legacy Holdco, LLC, a new Public Water System in Markum Ranch off I-20. GM recommends that the Operating Permit Application be approved.

VP Cozart asked for Board questions. No questions.

Secretary Merritt made the motion to approve The Fricks Company / Ranchers Legacy Holdco, LLC. Operating Well ID # N-2024-0202 for 3,801,600 gallons per year with a maximum pumping capacity of 20 gallons per minute.

Director Gladbach seconded the motion as presented. The Board voted unanimously to approve The Fricks Company / Ranchers Legacy Holdco, LLC. Operating Permit Well ID # N-2024-0202 as motioned.

6. Public Comment on the Operating Permit Application(s).

Public comment was made during the Operating Permit discussion.

7. Consider and act upon the Operating Permit Application(s), including the designation of parties and/or granting or denying the Operating Permit Application(s) in whole or in part, as applicable.

Board action was taken during the presentation of the Operating Permit.

8. Adjourn or continue Permit hearing.

Vice President Cozart adjourned the Permit hearing at 2:57 P.M.

Regular Board Meeting

The Regular Board Meeting will begin upon the adjournment of the above-noticed Permit Hearing.

All interested parties are invited to attend.

The Board may consider, discuss, and take action, including expending funds, on any of the following agenda items:

AGENDA:

1. Call to order, establish a quorum, and declare the meeting open to the public.

Vice President Cozart called to order the October 17, 2024, Open Meeting for the Permit Hearings and Regular Board Meeting at 2:57 P.M. A quorum was established, and the meeting was opened to the public.

Board Members present: Vice President Cozart
Secretary Merritt
Director Gladbach
Director Haster

Board Member Absent: President Laughlin

Staff Present: Corey Jones, General Manager
Hi Newby
Laura Schumacher

Remote via telephone: Ty Embrey, Lloyd Gosselink - Attorney for the District

2. Public Comment.

No public comment.

3. **Consent Agenda:** Each of these items is recommended by the Staff, and approval thereof will be strictly on the basis of the Staff's recommendations. Approval for the Consent Agenda authorizes the General Manager or his designee to implement each item in accordance with the Staff recommendations. The Consent Agenda will be approved as a block. Any Board member who has questions regarding any item on the Consent Agenda may have the item pulled and considered as a regular item on the agenda. Any items so pulled for separate discussion will be considered as the first items following approval of the Consent Agenda.
 - A. Approval of minutes from the Board meeting on August 14, 2024.
 - B. Approval of Current Budget Performance - Operating and Investment account statements.
 - C. Payment of bills/invoices received.
 - D. Reimburse the General Manager, Field Tech, and/or Office Manager for invoices/bills paid on behalf of the District.

Consent Agenda Item 3.A. was pulled for presentation at the next meeting due to quorum composition.

Consent Agenda Items 3.B, C, & D. were presented to the Board for consideration.

Vice President Cozart called for Board discussion on the Consent Agenda. No discussion.

VP Cozart called for a motion to approve the Consent Agenda as presented.

Director Gladbach made the motion to approve the Consent Agenda as presented. Secretary Merritt seconded the motion. Board vote was unanimous for approval of the Consent Agenda as presented.

4. Any items from the Consent Agenda that were pulled for further discussion.

The Minutes from August 14, 2024, were pulled because the Board Members' absence from the August 14, 2024, Board of Directors meeting created a non-quorum for voting at the present meeting. VP Cozart and Director Haster were absent from the August 14, 2024 BOD meeting.

August 14, 2024, Board of Directors minutes will be presented at the next meeting for approval.

5. Discuss, Consider, and act upon potential Extension Requests for Aqua Texas wells N-2023-0134 and N-2023-0135

GM Jones presented the extension request for Aqua, TX wells.

Aqua, TX's representative presented additional information.

GM Jones recommended the 240-day extension request from the original approval date. The wells would be extended to January 13, 2025.

Secretary Merritt made the motion to approve the 240-day extension request to expire on January 13, 2025.

VP Cozart called for Board discussion on the motion. No further discussion.

Director Gladbach seconded the motion. Board vote was unanimous for approval of the Extension Request for Aqua TX wells

6. Receive Quarterly Investment Report

GM Jones presented the Quarterly Investment Report to the Board. Board received the report.

No action was taken.

7. Discuss, consider, and possible action on a potential Interlocal Agreement with Tarrant County related to Title 30 of the Texas Administrative Code, Chapter 230.

GM Jones discussed the ILA with the Board. Attorney Embrey and GM Jones prepared an agreement that was presented to Tarrant County for review. The Board and staff discussed the cost associated with reviewing each Groundwater Availability Study.

Board discussed a possible fee for the review.

No Board action was taken.

8. Discussion regarding the District's monitor well network expansion- Resource Connection

GM Jones discussed with the Director of Resource Connections (RC) the possibility of a monitoring well on the RC site.

No Board action.

9. G M Report

- GMA 8 Model Update

GM presented the updates. Intera has been selected to complete the DFCs and Explanatory Report.

- Website Update

Website updates are complete.

- Monitor Well Update

Hi Newby presented the Board with the updates.

Agenda Item 11 was taken and acted on before Agenda Item 10.

10. Board Reports

Secretary Merritt chaired the meeting for Agenda Item 10 and 12.

Secretary Merritt led the Board discussion for the Board Reports.

No Board action.

11. Other Business / Setting of next meeting

Next Board meeting was set for December 11, 2024.

VP Cozart exited the meeting.

12. Adjourn.

Secretary Merritt moved to adjourn the meeting at 3:37 P.M. Director Gladbach seconded the motion.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

The Northern Trinity Groundwater Conservation District is committed to public access. To request an accommodation for a person with a disability who wishes to attend the meeting, contact Laura Schumacher at 817.249.2062 at least one business day prior to the posted meeting.

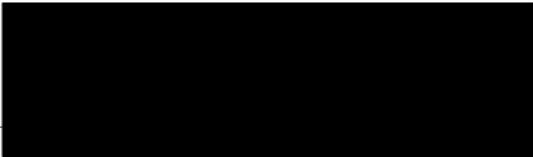
At any time during the meeting and the permit hearing in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Northern Trinity Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

Certificate:

This is to certify that I, Corey Jones, posted the above agenda, giving notice of the meeting, on the bulletin board at the Office of Northern Trinity GCD, 1100 Circle Drive, Suite 300, Fort Worth, TX 76119. I also provided this agenda to the County Clerk in Tarrant County, Texas, with a request that it be posted on or before 2:00 PM, October 7, 2024.

PASSED, APPROVED AND ADOPTED BY THE BOARD OF DIRECTORS this

11th day of December 2024.

Attest:  Secretary of NTGCD Board

241017.NTGCD Minutes